

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ F ☒ X WATER SANDS LOCATION INSPECTED ☒ C SUB. REPORT/abd.

930315 EP Oper. to PHOC eff. 9-1-92: 940228 PHOC to Snyder Oil Corp. eff. 1-1-94:

DATE FILED 2-2-82

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-47172

INDIAN

DRILLING APPROVED: 2-16-82

SPUDED IN: 10-14-83

COMPLETED: 10-22-83 STGW PUT TO PRODUCING:

INITIAL PRODUCTION: 12 BOPD, 2 MCF, 3 BWPD

GRAVITY A.P.I. 34.4

GOR:

PRODUCING ZONES: 4933-5468 GREEN RIVER (GRRV)

TOTAL DEPTH: 6130'

WELL ELEVATION: 5612'

DATE ABANDONED:

FIELD: ~~UNDESIGNATED~~ MONUMENT BUTTE

UNIT:

COUNTY: DUCHESNE

WELL NO. CASTLE PEAK (FEDERAL) 1-3

API NO. 43-013-30639'

LOCATION 650

FT. FROM (N) ☒ LINE.

545

FT. FROM (E) ☒ LINE.

NE NE

1/4 - 1/4 SEC. 3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				9S	16E	3	Snyder Oil Corp. Phoenix Hydro. Oper. Corp. EP Operating ENSERCH EXPLORATION

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippi
Pleistocene	Colorado	Sinbad	Humburg
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgate Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
DOUGLAS CK. 4097	Burro Canyon	Rico (Goodridge)	Aneth
L. DOUGLAS CK. 5631	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Coiton	San Rafeal Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-47172
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Enserch Exploration, Inc.		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 1230 River Bend Drive, #136, Dallas, Texas 75247		8. FARM OR LEASE NAME Castle Peak Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 650' FNL & 545' FEL (NE $\frac{1}{4}$ -NE $\frac{1}{4}$) At proposed prod. zone Same		9. WELL NO. 1-3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 10 miles South of Myton, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 545'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T9S-R16E
16. NO. OF ACRES IN LEASE 160.6		12. COUNTY OR PARISH 13. STATE Duchesne Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
19. PROPOSED DEPTH 6000'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5597' GR		22. APPROX. DATE WORK WILL START* May 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	Circulate to Surface
7-7/8"	5-1/2"	15.5#	6000'	Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4" hole to 300', set 8-5/8" casing and cement to surface. An 11" x 3000 psi bradenhead and 11" x 3000 psi double hydraulic pipe and blind rams, and spherical BOP's will be installed and tested to 1000 psi. A 7-7/8" hole will then be drilled to a total depth of 6000' with a salt water base drilling fluid. If the well is evaluated to be productive, 5-1/2" production casing will be run and cemented. If not, the well will be plugged according to USGS requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE February 2, 1982
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY E. W. Guynn TITLE District Oil & Gas Supervisor DATE APR 15 1982
CONDITIONS OF APPROVAL, IF ANY: _____

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*See Instructions On Reverse Side

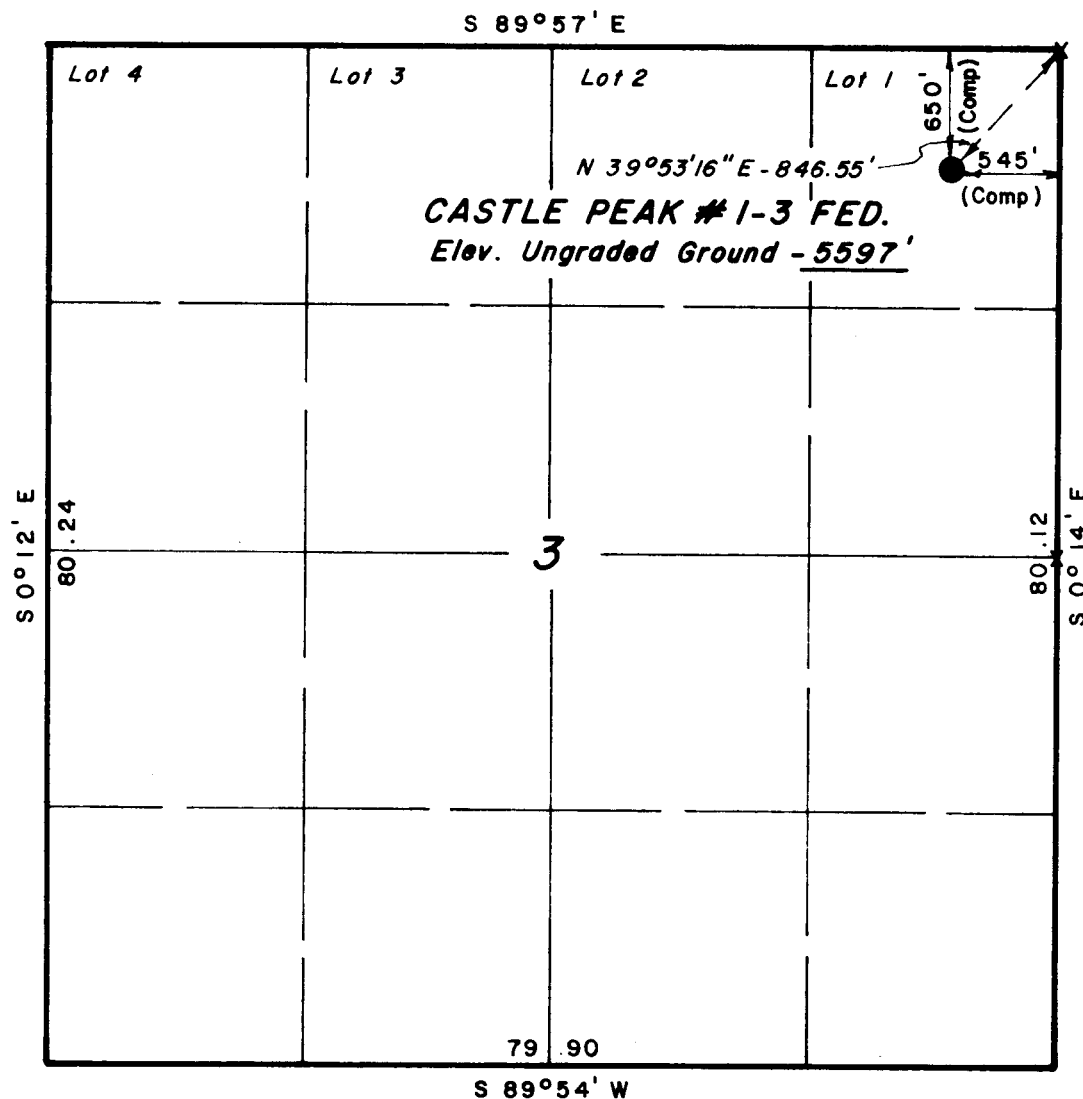
FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Operator

T9S, R16E, S.L.B.&M.

PROJECT
ENSERCH EXPLORATION INC.

Well location, **CASTLE PEAK**
1-3 FED., located as shown
in Lot 1 of Section 3, T9S,
R16E, S.L.B.&M., Duchesne County,
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/30/81
PARTY	GS, JP	REFERENCES	GLO PLAT
WEATHER	CLOUDY / COLD	FILE	ENSERCH

ENSERCH EXPLORATION, INC.
10 POINT DRILLING PLAN
FOR
CASTLE PEAK NO. 1-3 FEDERAL
LOCATED IN
SECTION 3, T9S-R16E S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. Geological Name of Surface Formation

(A) Uinta Formation of Eocene Age

2. Estimated Tops of Important Geological Markers

	Formation	Sub-Sea Depth	In Hole Depth
(A)	Evacuation Creek	2785'	2812'
(B)	Garden Gulch	1265'	4332'
(C)	Douglas Creek	745'	4852'
(D)	Lower Douglas Creek	45'	5552'

3. Estimated Depths of Anticipated Water, Oil or Gas

	Formation	Depth	
(A)	Uinta	0 to 2800'	Water
(B)	Evacuation Creek	2812'	Gas/Water
(C)	Garden Gulch	4332'	Oil & Gas/Water
(D)	Douglas Creek	4852'	Oil & Gas
(E)	Lower Douglas Creek	5552'	Oil & Gas/Water

4. Proposed Casing Program

	<u>Setting Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Condition</u>
(A)	0 to 300'	8-5/8"	24 lb/ft	K-55, STC	New
(B)	0 to 6000'	5-1/2"	15.5 lb/ft	K-55, STC	New

5. Specifications for Pressure Control Equipment

(A) An 11 inch, 3000 psi working pressure double hydraulic BOP with pipe and blind rams will be installed on the casinghead prior to drilling below the surface casing. A spherical preventer or rotating head will also be installed.

(B) All BOP equipment will be pressure tested to 2000 psi.

(C) The ram preventers will be tested daily to assure correct operation.

6. Proposed Circulating Medium

A KCL brine water system will be used from 300' to total depth with additives to control solids flocculation, corrosion, viscosity and fluid loss. If additional weight is needed to control pressures or heaving shale, a gel-chemical fresh water mud will be used with Barite as needed to control pressure.

7. Auxiliary Equipment

- (A) An upper kelly cock will be kept in the string at all times.
- (B) A float at the bit will not be used.
- (C) A full opening safety valve will be kept on the floor for stabbing into the drill pipe when the kelly is not in the string.
- (D) A mud logging unit with gas detecting equipment will be used from 300' to total depth.

8. Testing, Coring and Logging Program

- (A) Drill Stem Tests are not anticipated.
- (B) Coring is not anticipated.
- (C) A suite of logs consisting of DLL/GR/BHC, and CNL/FDC will be run from total depth to the bottom of the surface casing.

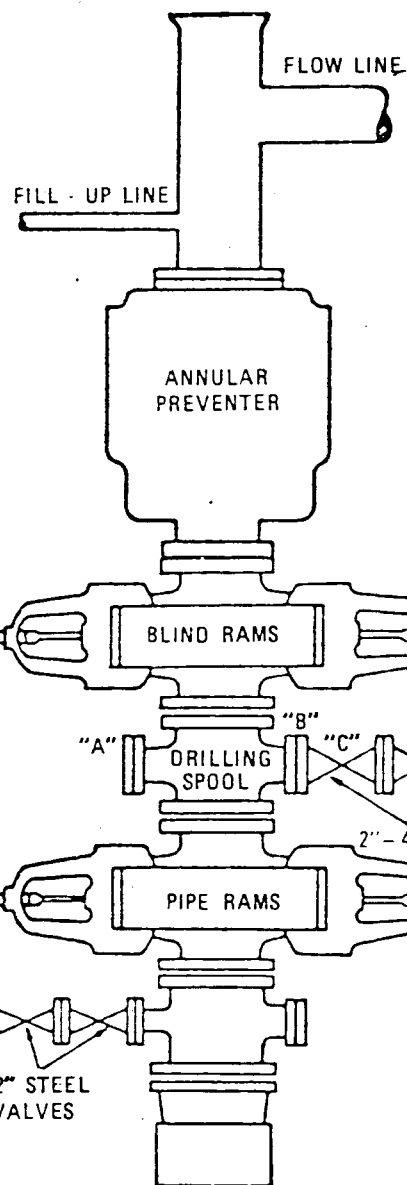
9. Anticipated Abnormal Pressures, Temperatures or Hazards

- (A) No abnormal pressures are anticipated.
- (B) No abnormal temperatures are anticipated.
- (C) No potential hazards or H₂S are anticipated.

10. Starting Date and Duration of Operations

- (A) The anticipated starting date will be dependent on rig availability but is expected to be on or about May 1, 1982.
- (B) This well is anticipated to be drilled in 14 to 20 days.

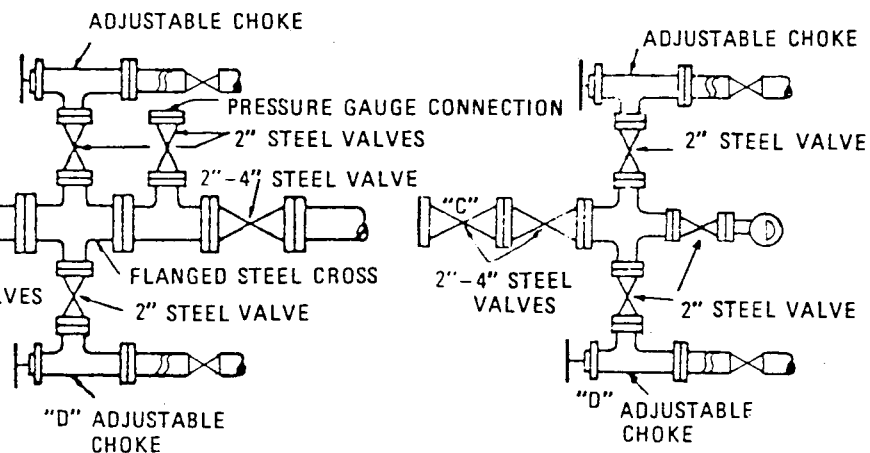
RSB:hrs



Minimum Requirements
3000 psi W.P.
THREE PREVENTER HOOKUP

CHOKE MANIFOLD

* ALTERNATE CHOKE MANIFOLD



WHILE DRILLING, BOTH
VALVES ARE KEPT CLOSED

IF POSSIBLE, CASING SPOOL SHOULD
BE POSITIONED SO THAT THESE
VALVES ARE DIRECTLY UNDER THE
BARREL OF THE RAM PREVENTER.

ENSERCH EXPLORATION INCORPORATED

13 Point Surface Use Plan

for

Well Location

Castle Peak #1-3 Fed.

Located In

Section 3, T9S, R16E, S.L.B. & M.

Duchesne County, Utah

ENSERCH EXPLORATION INCORPORATED
Castle Peak #1-3 Fed.
Section 3, T9S, R16E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach ENSERCH EXPLORATION INCORPORATED, well location site Castle Peak #1-3 Fed., located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 3, T9S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed West out of Myton, Utah along U.S. Highway 40 1.6 miles to the junction of this highway and Utah State Highway 53 to the South; proceed South along Utah State Highway 53 1.6 miles to its junction with Utah State Highway 216; proceed in a Southeasterly direction along this Highway 5.42 miles to its junction with an existing road to the Southwest; proceed in a Southwesterly direction along this road 3 miles to its junction with a road to the Southeast; proceed in a Southeasterly direction along this road 1.2 miles to its junction with a road to the West; proceed in a Westerly direction along this road 0.3 miles to the point that the planned access road (to be discussed in item #2) leaves the existing road and proceeds in an Southwesterly direction to the proposed location site.

The Highways 40 and 53 mentioned above are bituminous surfaced roads and are maintained by state crews; the above mentioned Highway 216 is a gravel surfaced road and is maintained by State and County Crews. All other roads are built from Native materials accumulated during their construction.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well. (At such time that production is established).

The roads that are required for access during the drilling phase, completion Phase, and production phase of the well, will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See attached Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 3, T9S, R16E, S.L.B. & M., and proceeds in a Southwesterly direction 300' to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the proposed centerline) with drain ditches on either side of the proposed road where determined necessary in

ENSERCH EXPLORATION INCORPORATED
Castle Peak #1-3 Fed.
Section 3, T9S, R16E, S.L.B. & M.

2. PLANNED ACCESS ROAD - Continued

order to handle any run off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be $1\frac{1}{2}$ to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

there will be no culverts required along this access road.

The grade along this road is relatively flat but will not exceed 8%. This road will be constructed from native borrow accumulated during its construction.

There will be no turnouts required along this road.

There are no fences encountered along this road. There will be no Cattleguards required along the road.

3. EXISTING WELLS

There are wells, producing and abandoned, within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site. (See location plat for placement of Enserch Exploration Inc. well location site within the Section).

There are no water wells, shut in wells, injection wells or wells for other resources within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Enserch Exploration Incorporated gathering, injection, or disposal lines within a one mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Items #7 and #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled from the Duchesne River at a point where it runs under U.S. Highway 40 approximately 13.3 miles Northeast of the proposed location site. This water will be hauled by truck over existing roads and the proposed access road.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have overhead wire with flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation are attempted.

7. METHODS OF HANDLING WASTE DISPOSAL - Continued

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A temporary trash basket will be supplied and will be placed on the location site. This trash basket will be used to contain trash accumulated at the site. The trash will be hauled to the nearest Sanitary Land Fill.

All flammable materials will be burned and then buried upon completion of this well. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. As mentioned in Item #7, if the reserve pits contain oil, they will be completely fenced and overhead wire and flagging installed. They will then be allowed to dry before covering.

10. PLANS FOR RESTORATION OF SURFACE - Continued

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket will be hauled to the nearest Sanitary Land Fill. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representatives when the moisture content of the soil is adequate for germination.

The lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10. These activities shall begin within 90 days after completion of the well, and shall be completed within 30 days thereafter.

11. OTHER INFORMATION

The topography of the General Area - (See Topographic Map "A")

The area is a basin formed by the Uinta Mountains and Duchesne River to the North and the Green River and the Roan Plateau to the South.

The Basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep with ledges formed in sandstones, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Green River to the South and East, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are rare in nature as the normal annual precipitation is only 8".

All Drainages in the immediate area are non-perennial streams and flow Southerly to the Green River.

The geologic structures of the area that are visible are of the Uinta Formation (Eocene Epoch) Tertiary Period in the Upper elevations and the Cobblestone and younger alluvial deposits from the Quaternary Period.

11. OTHER INFORMATION - Continued

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of areas of sagebrush, rabbitbrush, some grasses and cacti in the areas away from and in the vicinity of non-perennial streams. In the areas that are formed along the edges of perennial streams cottonwood, willows, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The topography of the Immediate Area - (See topographic Map "B")

Castle Peak #1-3 Fed. is located on a relatively broken area between Castle Peak Draw to the South and Wells Draw to the North both of which drain to the Northeast into the Green River.

The terrain in the immediate vicinity of the location slopes Southerly with the grade varying from about 2% to 5%. Runoff from this area flows North to South into several small washes which in turn feed a few larger drainages that flow North-easterly into the Castle Peak Draw at a point approximately 2 miles Southeast of the location site.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location site is administered by the B.L.M.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, Historical, or Cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

ENSERCH EXPLORATION INCORPORATED

Castle Peak #1-3

Section 3, T9S, R16E, S.L.B. & M.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

C.H. Peebles
ENSERCH EXPLORATION INC.
1230 Riverbend Drive #136
Dallas, TX. 75247

1-214- 630-8711

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by ENSERCH EXPLORATION INCORPORATED and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

Feb. 2, 1982

C.H. Peebles
C.H. Peebles
Regional Drilling Manager

RESEARCH EXPLORATION INC.
CASTLE PEAK #1-3 FED.

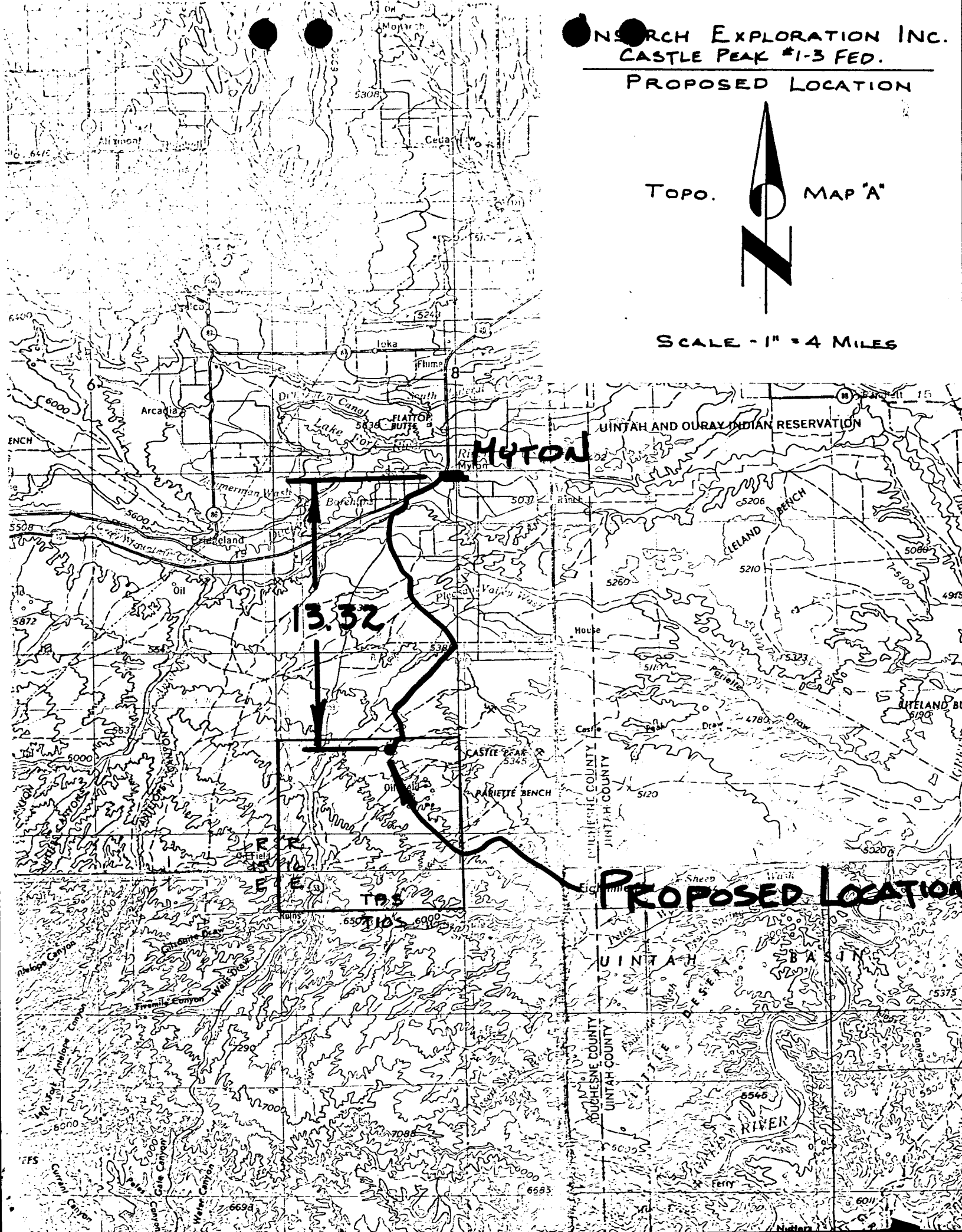
PROPOSED LOCATION

TOPO.

MAP 'A'

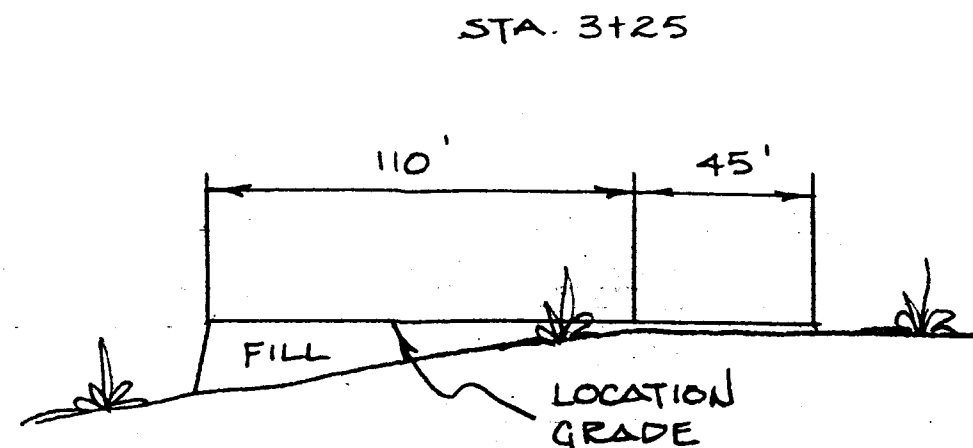
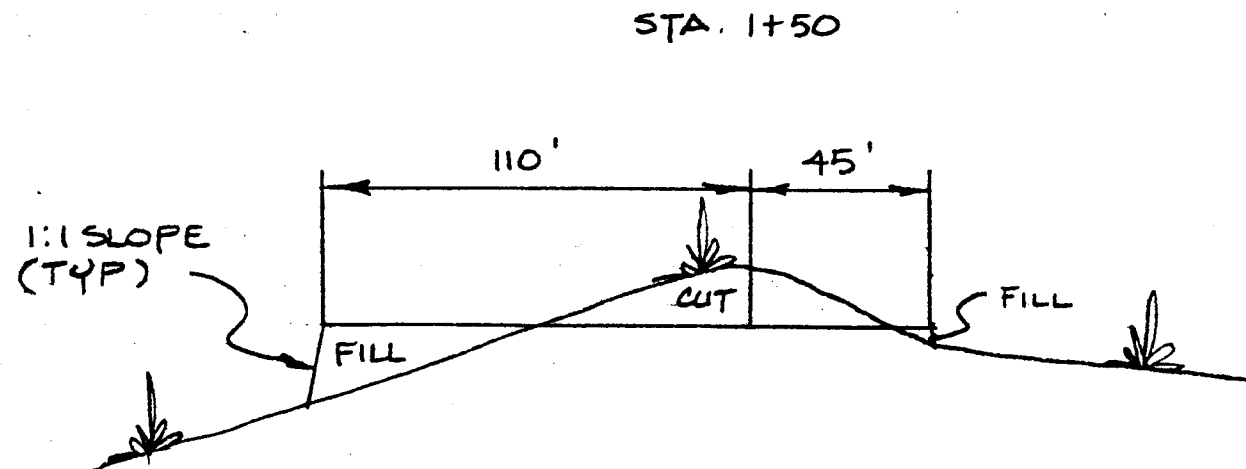
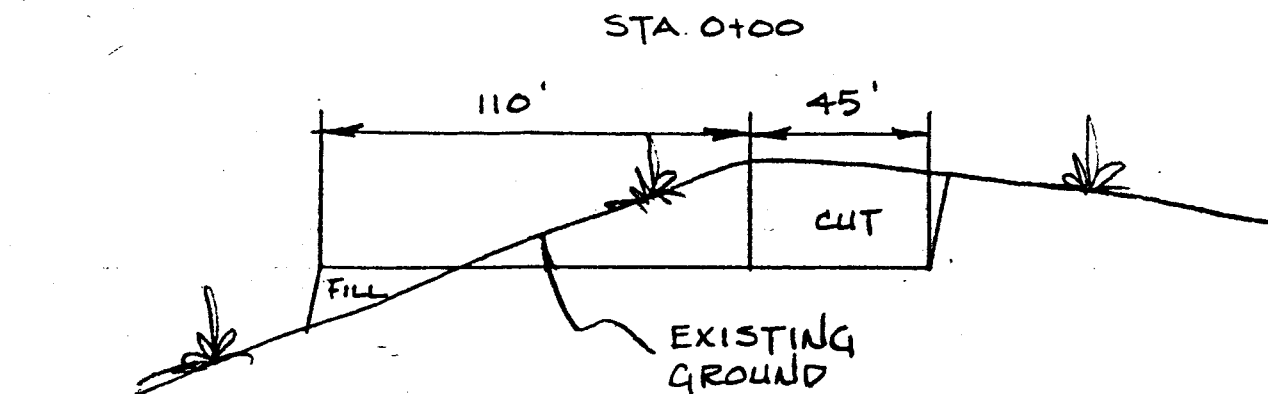
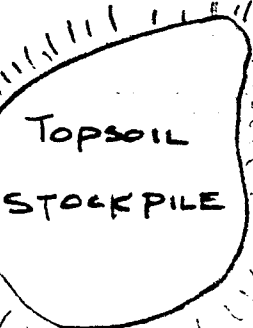
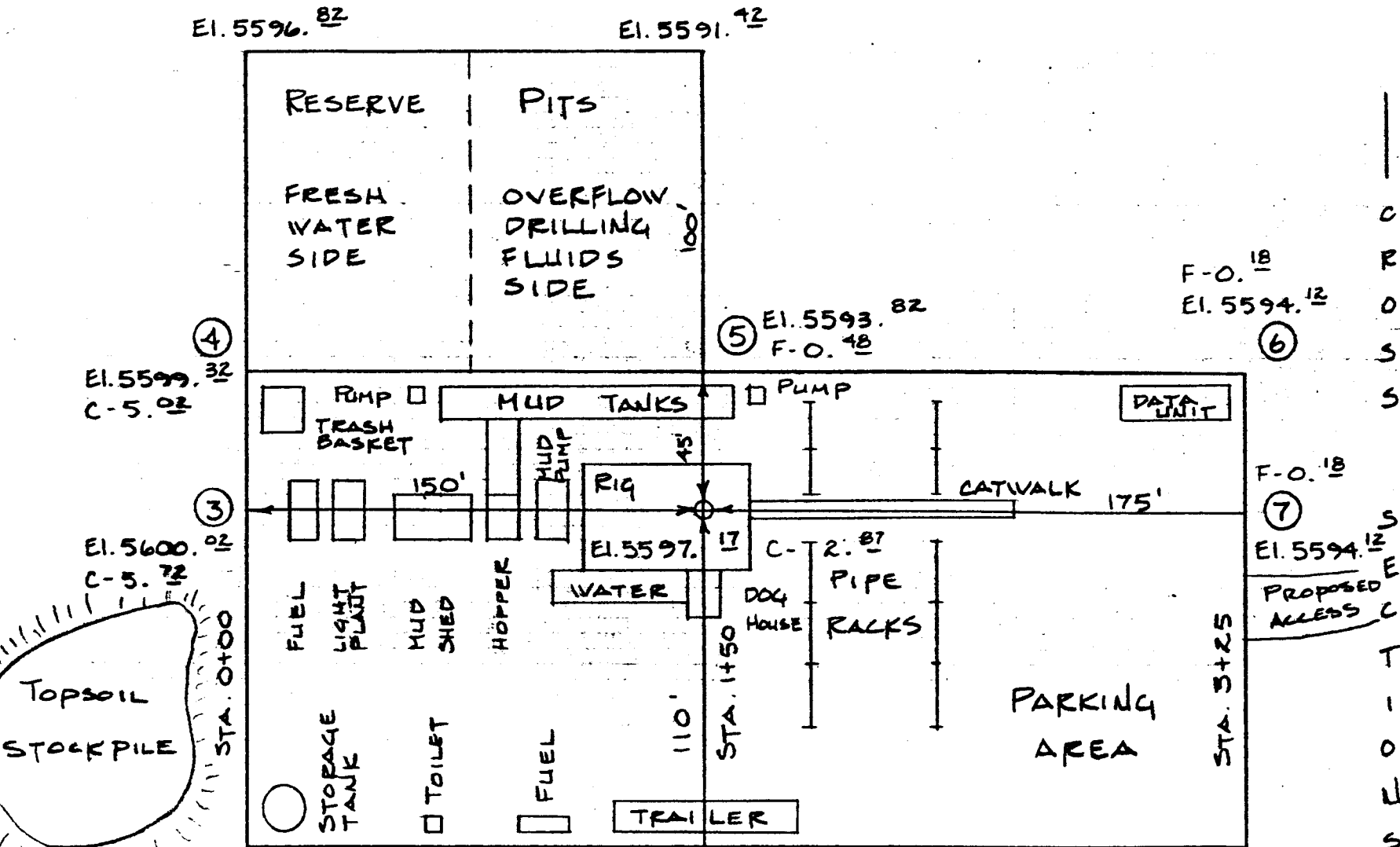


SCALE - 1" = 4 MILES



ENSERCH EXPLORATION INC.

CASTLE PEAK #1-3 FEDERAL



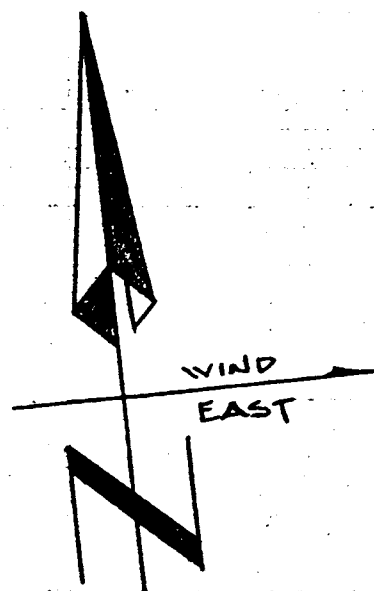
SCALES

1" = 50'

APPROXIMATE YARDAGES

CUT - 2030 CU. YDS.

FILL - 1,684 CU. YDS.



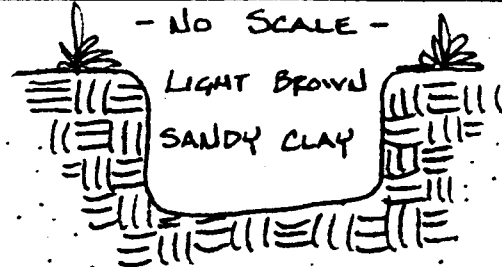
SCALE 1" = 50'

SOILS LITHOLOGY

- NO SCALE -

LIGHT BROWN

SANDY CLAY



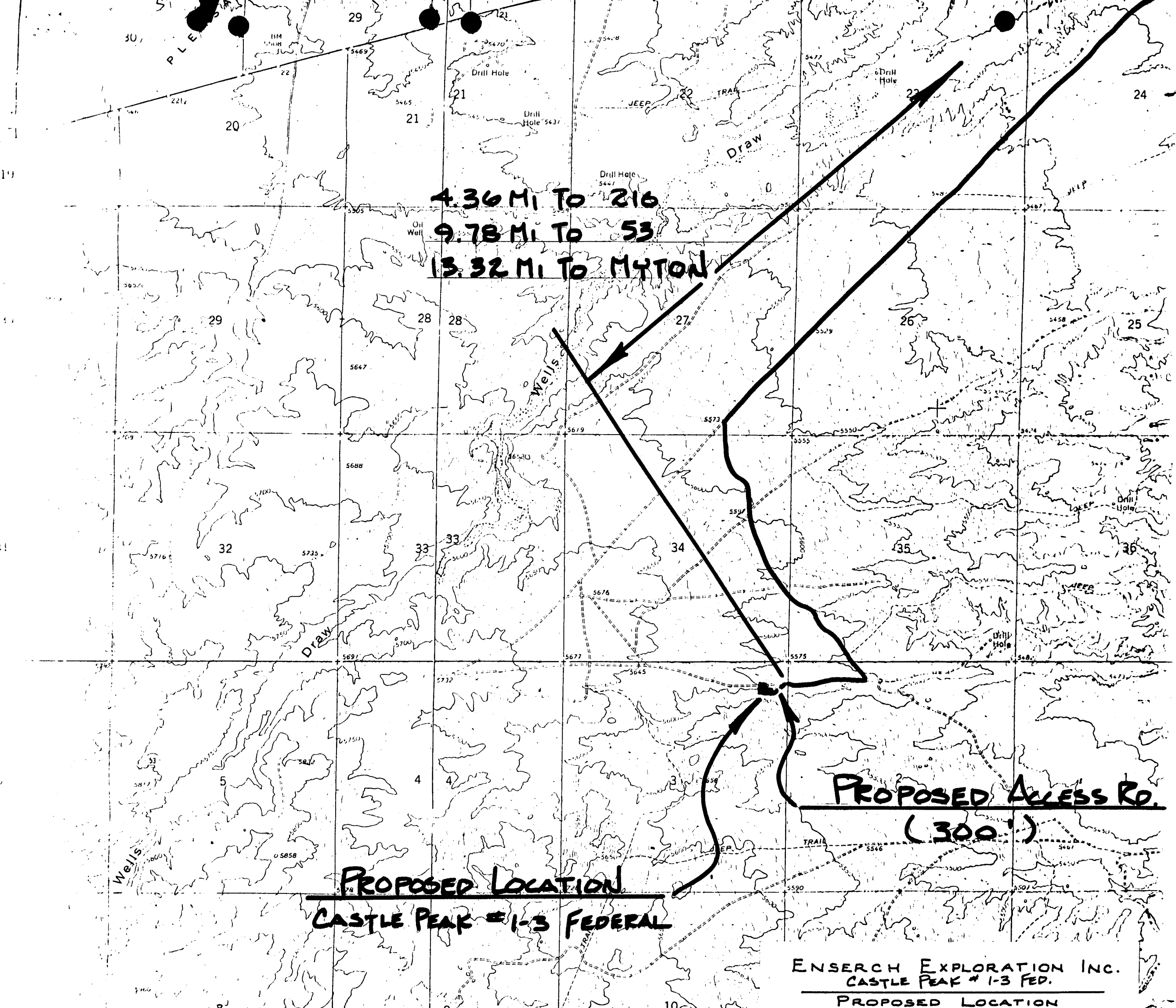
4.36 MI TO 216
9.78 MI TO 53
13.32 MI TO MYTON

PROPOSED LOCATION
CASTLE PEAK #1-3 FEDERAL

PROPOSED ACCESS Rd.
(300')

ENSERCH EXPLORATION INC.
CASTLE PEAK #1-3 FED.

PROPOSED LOCATION



PROPOSED LOCATION
CASTLE PEAK #1-3 FEDERAL

PROPOSED ACCESS Rd.
(300')

ENSERCH EXPLORATION INC.
CASTLE PEAK #1-3 FED.

PROPOSED LOCATION

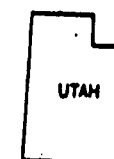
TOPO.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, Improved surface..... Unimproved road, fair or dry weather.....



QUADRANGLE LOCATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

5. LEASE DESIGNATION AND SERIAL NO.

U-47172

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Castle Peak Federal

9. WELL NO.

1-3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 3-T9S-R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR

1230 River Bend Drive, #136, Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

650' FNL & 545' FEL (NE $\frac{1}{4}$ -NE $\frac{1}{4}$)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 10 miles South of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

545'

16. NO. OF ACRES IN LEASE

160.6

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

6000'

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5597' GR

22. APPROX. DATE WORK WILL START*

May 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

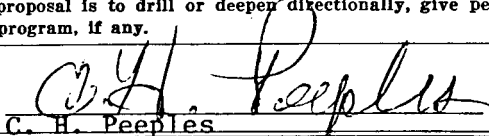
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	Circulate to Surface
7-7/8"	5-1/2"	15.5#	6000'	Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4" hole to 300', set 8-5/8" casing and cement to surface. An 11" x 3000 psi bradenhead and 11" x 3000 psi double hydraulic pipe and blind rams, and spherical BOP's will be installed and tested to 1000 psi. A 7-7/8" hole will then be drilled to a total depth of 6000' with a salt water base drilling fluid. If the well is evaluated to be productive, 5-1/2" production casing will be run and cemented. If not, the well will be plugged according to USGS requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Regional Drilling Manager

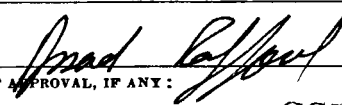
DATE February 2, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. W. Guynn
District Oil & Gas Supervisor

DATE

APR 15 1982

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Identification CER/EA No. 188-82

DEAN D. C. BATH...
RECEIVED

Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

MAR 1 1982
SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Enserch Exploration
Project Type Oil Well
Project Location 650' FNL & 545' FEL - Section 3, T. 9S, R. 16E
Well No. 1-3 Lease No. U-47172
Date Project Submitted February 9, 1982

FIELD INSPECTION

Date February 22, 1982

Field Inspection
Participants

Greg Darlington - MMS, Vernal

Gary Slagel - BLM, Vernal

Gene Stewart - Enserch

Leonard Heeney - Ross Construction

Earl Cady - Ross Construction

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

March 1, 1982

Date Prepared

Gregory Darlington
Environmental Scientist

I concur

MAR 01 1982

Date

W. W. Martin

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

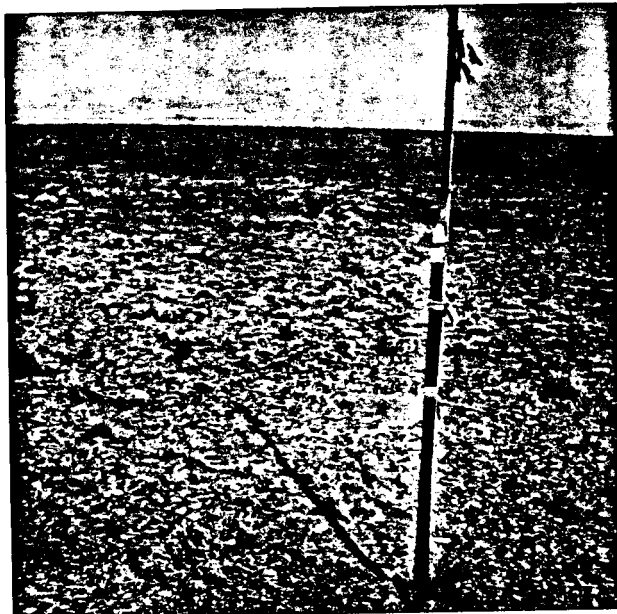
PROPOSED ACTIONS:

Enserch Exploration plans to drill the Castle Peak #1-3 well, a 6000' oil test of various formations. About .4 mile of existing jeep trail will require upgrading to serve as an access road. About 1700' of the access road is on State land. A pad 155' x 325' and a reserve pit 100' x 150' are requested for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



Castle Peak 1-3
North View
Enserch

FIELD NOTES SHEET

Date of Field Inspection: February 22, 1982

Well No.: Castle Peak #1-3

Lease No.: U-47172

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Location approved as proposed

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Backside of the pad is in 3'-4' fill wellsite

in a 3' cut steep small ledge at edge of pad. Pad on
ridge about 100' above draw just south of location steep
sidehill below the ridge at back of pad

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

[illegible]

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



United States Department of the Interior

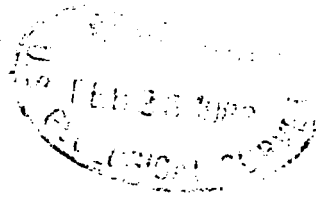
IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

February 22, 1982

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: Joint Onsite Inspection
Enserch Exploration Inc.
T9S, R16E, Section 3,
Castle Peak #1-3
T9S, R16E, Section 33,
Pleasant Valley #1-33
T9S, R17E, Section 3,
Monument Butte #1-3
T9S, R17E, Section 8,
Monument Butte #1-8

Dear Mr. Guynn:

On February 22, 1982, a joint onsite inspection was made of the above referenced well site location and access road by people representing Ross Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.

7. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required by O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. Reserve pits will be fenced with a wire mesh fence topped with at least one (1) strand of barbed wire.
9. At Pleasant Valley #1-33, the location will be moved 150' northeast so as to miss archaeological sites 42 DC 388 and 42 DC 389. The topsoil will be stockpiled at corner #2.
10. At Monument Butte #1-3, the topsoil will be stockpiled between points 5 and 6.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill site and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph J. Heft
Area Manager
Diamond Mountain
Resource Area

cc: USGS, Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUB IN TR STATE
(On instructions of reverse side)
Form approved.
Budget Bureau No. 42-R1425.
2-19-82

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-47172	
1B. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Enserch Exploration, Inc.		7. UNIT AGREEMENT NAME N/A Castle Peak	
3. ADDRESS OF OPERATOR 1230 River Bend Drive, #136, Dallas, Texas 75247		8. FARM OR LEASE NAME Castle Peak Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 650' FNL & 545' FEL (NE $\frac{1}{4}$ -NE $\frac{1}{4}$) At proposed prod. zone Same		9. WELL NO. 1-3	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 10 miles South of Myton, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 545'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T9S-R16E	
16. NO. OF ACRES IN LEASE 160.6		12. COUNTY OR PARISH Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5597' GR		22. APPROX. DATE WORK WILL START* May 1, 1982	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	Circulate to Surface
7-7/8"	5-1/2"	15.5#	6000'	Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4" hole to 300', set 8-5/8" casing and cement to surface. An 11" x 3000 psi bradenhead and 11" x 3000 psi double hydraulic pipe and blind rams, and spherical BOP's will be installed and tested to 1000 psi. A 7-7/8" hole will then be drilled to a total depth of 6000' with a salt water base drilling fluid. If the well is evaluated to be productive, 5-1/2" production casing will be run and cemented. If not, the well will be plugged according to USGS requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 2/14/82

BY: C. H. Peoples

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE February 2, 1982

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR

1230 River Bend Drive, #136, Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

650' FNL & 545' FEL (NE $\frac{1}{4}$ -NE $\frac{1}{4}$)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 10 miles South of Myton, Utah

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

545'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

160.6

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

19. PROPOSED DEPTH

6000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5597' GR

*Lower Douglas
Creek*

22. APPROX. DATE WORK WILL START*

May 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	Circulate to Surface
7-7/8"	5-1/2"	15.5#	6000'	Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4" hole to 300', set 8-5/8" casing and cement to surface. An 11" x 3000 psi bradenhead and 11" x 3000 psi double hydraulic pipe and blind rams, and spherical BOP's will be installed and tested to 1000 psi. A 7-7/8" hole will then be drilled to a total depth of 6000' with a salt water base drilling fluid. If the well is evaluated to be productive, 5-1/2" production casing will be run and cemented. If not, the well will be plugged according to USGS requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: 2/16/82BY: CB Taylor

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

C. H. PeeplesTITLE Regional Drilling ManagerDATE February 2, 1982

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**** FILE NOTATIONS ****

DATE: 2-16-82

OPERATOR: Ensured Exploration

WELL NO: Castle Peak Federal ^{Unit} #1-3

Location: Sec. 3 T. 9S R. 16E County: Duchess

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30639

CHECKED BY:

Petroleum Engineer: _____

Director: OK unit will

Administrative Aide: Unit will

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

February 16, 1982

Enserch Exploration, Inc.
1230 River Bend Drive #136
Dallas, Texas 75247

RE: Well No. Castle Peak Federal Unit #1-3
Sec. 3, T. 9S, R. 16E
Duchesne County, Utah

X Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. ✓

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30639.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Enserch Exploration, Inc.
1230 River Bend Drive # 136
Dallas, Texas 75247

Re: Well No. Castle Peak Fed. Unit # 1-3
Sec. 3, T. 9S, R. 16E.
Duchesne County, Utah
(March 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Enserch Exploration, Inc.
1230 River Bend Drive # 136
Dallas, Texas 75247

RECEIVED

MAR 10 1983

WEST DRILLING

Re: Well No. Castle Peak Fed. Unit # 1-3
Sec. 3, T. 9S, R. 16E.
Duchesne County, Utah
(March 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure

**ENSERCH
EXPLORATION** INC

1230 River Bend Drive
Suite 136
Dallas, Texas 75247
214/630-8711

March 15, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Cari Furse

Re: Castle Peak Federal No. 1-3
Section 3-T9S-R16E
Duschene County, Utah

Dear Ms. Furse

The Application for Permit to Drill on the captioned well was approved by your office on February 16, 1982. Our drilling program in this area has been delayed and the well has not spudded at this time. However, we hope to be able to begin operations to drill prior to the expiration of our federal permit on April 15, 1983. Please maintain the permit on this well on an active basis. If operations are again delayed past the April 15, 1983 permit deadline we will resubmit an application to both the Minerals Management Service and your office.

Please acknowledge your receipt of this letter by signing the enclosed copy in the space provided and returning it in the enclosed self addressed, stamped envelope.

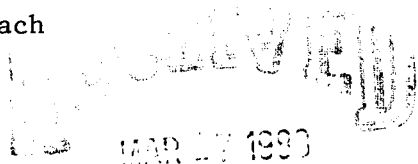
Very truly yours,



R. S. Brashier
Regional Drilling Engineer

RSB/hrs

Attach



DIVISION OF
OIL, GAS & MINING

ENSERCH
EXPLORATION INC

1230 River Bend Drive
Suite 136
Dallas, Texas 75247
214/630-8711

August 9, 1983

C. H. Peeples
Regional Drilling Manager
Western Region
Drilling Department

Division Director
State of Utah
Natural Resources and Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Castle Peak Federal No. 1-3
Section 3, T9S, R16E
Duchesne County, Utah
Lease No. 47172

Dear Sir:

The Drilling Permit for the captioned well expired on April 15, 1983 with the Bureau of Land Management. It is now anticipated that this well will be drilled in the near future and we are currently applying to the B.L.M. for reinstatement of the original Application for Permit to Drill. We also request that this well be reactivated by your office. A copy of the request to the B.L.M. and Form 9-331C, showing the original approval of this permit by your office and the B.L.M., have been included with this letter. Your timely handling of this matter is greatly appreciated.

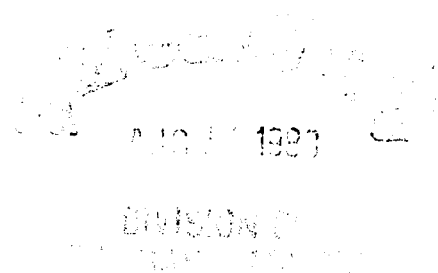
If there are any questions or you need additional information, please advise.

Yours very truly,


C. H. Peeples

MEK/klm

Enclosures



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Enserch Exploration, Inc.
3. ADDRESS OF OPERATOR
1230 River Bend Dr., #136, Dallas, TX 75247
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 650' FNL & 545' FEL (NE $\frac{1}{4}$, NE $\frac{1}{4}$)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |

(other) Request for reinstatement of Application for Permit to Drill.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Application for Permit to Drill was approved by your office on April 15, 1982. It is anticipated that this well will be drilled in the near future. As the A.P.D. is no longer valid, it is requested that the Permit be re-activated as originally submitted. In addition, it is requested that the onsite inspection be waived. The original onsite was held on February 23, 1982.

A copy of the approved A.P.D. has been attached.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. H. Peoples Regional Drilling
C. H. Peoples TITLE Manager DATE August 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**ENSERCH
EXPLORATION** INC

1230 River Bend Drive
Suite 136
Dallas, Texas 75247
214/630-8711

C. H. Peeples
Regional Drilling Manager
Western Region
Drilling Department

August 12, 1983

Division Director
State of Utah
Natural Resources and Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Castle Peak Federal No. 1-3
Section 3 - T9S-R16E
Duchesne County, Utah
Lease No. U-47172

Dear Sir:

On August 9, 1983 we submitted a sundry notice to the Bureau of Land Management requesting the reinstatement of the original APD-NTL6 for the captioned well. A copy of this sundry was sent to your office and it was requested that the well be reactivated. The BLM has since requested that an updated Form 9-331C be submitted to their office. Attached are two copies of this updated form for your records.

It is anticipated that this well will be drilled as soon as possible after approval is obtained from your office and the BLM. If there are any questions or you need additional information, please advise.

Yours very truly,

C. H. Peeples
C. H. Peeples

CHP/hrs
Attach

State permit still valid

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-47172
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Enserch Exploration, Inc.		7. UNIT AGREEMENT NAME Castle Peak
3. ADDRESS OF OPERATOR 1230 River Bend Drive - Suite 1361/10 Dallas, Texas 75247		8. FARM OR LEASE NAME Castle Peak Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 650' FNL & 545' FEL (NE $\frac{1}{4}$ -NE $\frac{1}{4}$) At proposed prod. zone Same		9. WELL NO. 1-3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 10 miles South of Myton, Utah		10. FIELD AND POOL, OR WILDCAT Undesignated
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 160.6	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 6000'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5597' GR		22. APPROX. DATE WORK WILL START* ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	Circulate to Surface
7-7/8"	5-1/2"	15.5#	6000'	Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4" hole to 300', set 8-5/8" casing and cement to surface. An 11" x 3000 psi bradenhead and 11" x 3000 psi double hydraulic pipe and blind rams, and spherical BOP's will be installed and tested to 1000 psi. A 7-7/8" hole will then be drilled to a total depth of 6000' with a salt water base drilling fluid. If the well is evaluated to be productive, 5-1/2" production casing will be run and cemented. If not, the well will be plugged according to MMS requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected. *This permit was originally approved on April 15, 1982. This form is being sent to request an extension of the APD as it is anticipated that this well will be drilled in the near future.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE August 12, 1983
C. H. Peoples
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE Dist Mgr DATE 8-30-83
CONDITIONS OF APPROVAL, IF ANY: _____

THIS REAPPROVAL IS SUBJECT TO ALL OF THE CONDITIONS OF APPROVAL ORIGINALLY
APPROVED ON APRIL 15, 1982.

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 44
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Ut-3-M-099

State Oil & Gas

NOS _____
APD Ut 080-3-M-094
Company Enserch Exploration
Well Castle Peak 1-3
Section 3 T 9S R 16E
Lease U-47172
Onsite Date 2-82

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
RECLAMATION PROCEDURES

CONSTRUCTION

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
2. The maximum width of access roads will be 30 feet total disturbed area.
3. Topsoil will be stockpiled. The top 6-10 inches of topsoil material will be removed from the location and stockpiled on the west end of the location.
4. Burning will not be allowed. All trash must be contained and hauled to the nearest sanitary land fill.
5. The reserve pit will be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage.
6. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
7. The operator or his contractor will contact the Vernal District BLM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on public land.
8. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
9. A cultural resource clearance is required before any construction begins. The clearance has been granted by Archaeological-Environmental Research Corporation.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary land fill.
2. The operator or his contractor will contact the Vernal BLM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all trash (cans, barrels, pipe, etc.) must be removed.
4. All disturbed areas must be recontoured to the approximate natural contours.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.
7. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage.
8. The access will be blocked to prevent any vehicle use.
9. If any cultural resources are found during construction, all work will stop and the BLM will be notified.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.
2. All permanent [on site for six (6) months duration or longer] structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors, Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.

before 10/17/83

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ENSERCH EXPLORATION

WELL NAME: CASTLE PEAK FED. 1-3

SECTION NENE 3 TOWNSHIP 9S RANGE 16E COUNTY Duchesne

DRILLING CONTRACTOR TWT

RIG # 58

SPUDED: DATE 10-14-83

TIME 6:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Sandy

TELEPHONE # 303-298-8295

DATE 10-17-83 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR Enserch Exploration, Inc.
3. ADDRESS OF OPERATOR Dallas, Texas 75247 1230 River Bend Drive - Suite 136
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 650' FNL & 545' FEL (NE-NE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Operations</u>	

5. LEASE U-47172	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME Castle Peak	
8. FARM OR LEASE NAME Castle Peak Federal	
9. WELL NO. 1-3	
10. FIELD OR WILDCAT NAME Undesignated	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3 - T9S-R16E S.L.B.&M.	
12. COUNTY OR PARISH Duchesne	13. STATE Utah
14. API NO. 43-013-30639	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5597' GR, 5612.9' DF, 5613.9' KDB	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" surface hole at 6:00 p.m. on 10-14-83 and drilled to 320'. Ran 320' of 8-5/8 inch, 24#, K-55, STC casing and cemented to surface with 220 sacks Class G + 2% cc + 3% salt. Installed an 8-5/8 inch x 11 inch x 3000 psi wellhead, nipples up 11 inch x 3000 psi BOP stack and tested to 2000 psi. Drilled a 7-7/8 inch hole to 6130' and ran a full suite of open hole logs. Ran a string of 5-1/2 inch, 15.5#, K-55, STC casing to 6130' and cemented with 224 sacks Hi-lift + 3% salt and 560 sacks RFC-10-0 + 5#/sack Kolite. Brought cement into surface casing. Bumped plug and float held okay. Released Rig 10-24-83. Completion reports will be sent from our Production Office in Denver, Colorado.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. H. Peoples TITLE Regional Dir. Mgr. DATE November 14, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 16 1983

DIVISION OF
OIL, GAS & MINING

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-47172
2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 475-17th Street, Suite 1300, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 650' FNL, 545' FEL (NE NE)		8. FARM OR LEASE NAME Castle Peak Federal
14. PERMIT NO.		9. WELL NO. #1-3
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5597' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T9S, R16E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

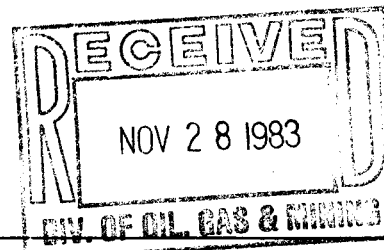
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to a total depth of 6130' in the Green River Formation. Logs were run and 5½" casing was set at 6130'. Moved in CRC Well Service. Perforated 6064-6070' with 2 spf (14 holes). Broke down perfs with 1000 gals 5% KCL with clay stab. Swbd down to seating nipple at 6005'. Total fluid recovery 81 barrels water. Perforated 5458-68' with 2 spf (22 holes). Broke down with 1000 gals 5% KCL with clay stab. Total recovery after swabbing, 30 barrels water. Fraced 5458-5468' with 90,000# 20/40 sand. Screened out with 22,000# 8# sand in formation. Swabbed well and recovered 70 barrels water, 10 barrels oil with slight gas blow. Last runs were 50% oil cut. Perforated 5243-50' with 2 spf (16 holes). Broke down perfs with 1000 gals 5% KCL with clay stab. Swabbed well with 90% oil cut on last runs. Fraced with 92,000# sand, 1052 bbls fluid. Swabbed 39 barrels water, 8 barrels of oil with gas blow. Perforated 4933-4942' with 2 spf (20 holes). Broke down perfs with 1000 gals 5% KCL water with clay stab. Swabbed water with strong gas blow. Recovered all load water. Installed temporary treating system. Presently flow testing well.



18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins

TITLE

Production Superintendent

DATE

11/22/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Refer instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.	
		U-47172	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		N/A	
		7. UNIT AGREEMENT NAME	
N/A		8. FARM OR LEASE NAME	
Castle Peak Federal		9. WELL NO.	
#1-3		10. FIELD AND POOL, OR WILDCAT	
Undesignated		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
Section 3, T9S, R16E		12. COUNTY OR PARISH	
Duchesne		13. STATE	
Utah			

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5597' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Hooked up flowline and opened well to test separator. Shut well in, waiting on gas line connection.

RECEIVED
JAN 27 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Danny E. Hagins District Production Superintendent

TITLE _____ DATE 1/23/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-47172
2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 475-17th St., Suite 1300, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 650' FNL, 545' FEL (NE NE)		8. FARM OR LEASE NAME Castle Peak Federal
		9. WELL NO. #1-3
		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T9S, R16E
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5597' DF	12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

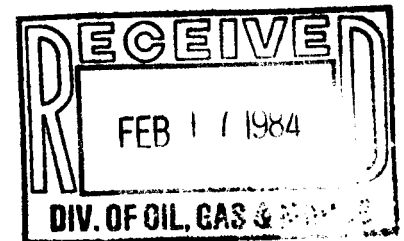
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well shut in. Waiting on gas line connection.



18. I hereby certify that the foregoing is true and correct

SIGNED Danny E. Hagins

TITLE District Production Superint. DATE 2/14/84

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 5, 1984

Enserch Exploration, Inc.
475-17th St., Suite 1300
Denver, Colorado 80202

RE: Well No. Castle Peak Federal #1-3
API #43-013-30639
650' FNL, 545' FEL NE/NE
Sec. 3, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director
Ronald J. Firth Chief Engineer



**REPORT
of
SUB-SURFACE
DIRECTIONAL
SURVEY**

ENSEARCH EXPLORATION INC.
COMPANY

MINERAL CANYON 1-3
WELL NAME

GRAND COUNTY, UTAH
LOCATION

JOB NUMBER
RM384 S1513

TYPE OF SURVEY
MAGNETIC MULTISHOT

DATE
5-MAR-84

SURVEY BY
RICHARD CROSS

OFFICE
EVANSTON, WYOMING

ENSEARCH EXPLORATION, INC.
WELL NAME: MINERAL CANYON 1-3 RIG: LOFFLAND #1
FILE NO: D6-14
SURVEYOR: RICHARD CROSS
JOB NUMBER: RM384S1513
START DATE: 6-MAR-84
TYPE: MAGNETIC MULTI SHOT
COMPUTER OPERATOR: LISA BOURNE
EVANSTON, WYOMING



RADIUS OF CURVATURE METHOD

WELL NAME: MINERAL CANYON 1-3 RIG: LOFFLAND #1

TIME DATE

FILE NO: D6-14

16:01:37 06-MAR-84

MEASURED DEPTH FEET	DRIFT ANGLE DEG	DRIFT DIRECTION DEG	COURSE LENGTH FEET	TRUE VERTICAL DEPTH FEET	RECTANGULAR COORDINATES FEET	DOGLEG SEVERITY DG/100FT
0.00	0.00	0.00	0.	0.00	0.00 0.00	0.00
ASSUME VERTICLE TO 3914'						
3914.00	0.00	0.00	3914.	3914.00	0.00 0.00	0.00
3991.00	2.25	N57.00E	77.	3990.98	0.82 N 1.27 E	2.92
4087.00	2.50	N47.00E	96.	4086.90	3.27 N 4.40 E	0.50
4181.00	3.25	N36.00E	94.	4180.78	6.79 N 7.52 E	0.99
4274.00	4.25	N31.00E	93.	4273.58	11.86 N 10.87 E	1.13
4367.00	5.25	N30.00E	93.	4366.26	18.50 N 14.78 E	1.08
4460.00	5.25	N28.00E	93.	4458.87	25.94 N 18.91 E	0.20
4553.00	5.50	N29.00E	93.	4551.46	33.60 N 23.06 E	0.29
4646.00	5.50	N31.00E	93.	4643.07	41.72 N 27.52 E	0.21
4739.00	6.00	N27.00E	93.	4734.56	49.46 N 32.04 E	0.64
4832.00	6.00	N28.00E	93.	4827.05	58.00 N 36.52 E	0.11
4925.00	5.75	N26.00E	93.	4921.56	66.57 N 40.85 E	0.35
5018.00	5.50	N22.00E	93.	5014.12	74.89 N 44.55 E	0.50
5111.00	4.75	N22.00E	93.	5106.74	82.60 N 47.67 E	0.81
5204.00	4.25	N20.00E	93.	5199.46	89.41 N 50.28 E	0.56
5297.00	4.25	N19.00E	93.	5292.20	95.91 N 52.58 E	0.08
5390.00	4.25	N17.00E	93.	5384.95	102.46 N 54.71 E	0.16
5483.00	4.25	N15.00E	93.	5477.69	109.08 N 56.61 E	0.16
5577.00	3.50	N12.00E	94.	5571.47	115.26 N 58.09 E	0.83
5670.00	3.50	N12.00E	93.	5664.30	120.81 N 59.27 E	0.00
5763.00	3.25	N11.00E	93.	5757.14	126.18 N 60.36 E	0.28
5856.00	3.25	N16.00E	93.	5849.99	131.30 N 61.59 E	0.30
5949.00	3.25	N15.00E	93.	5942.84	136.38 N 63.00 E	0.06
6042.00	2.75	N 9.00E	93.	6035.71	141.14 N 64.02 E	0.63
6135.00	2.50	N 1.00E	93.	6128.62	145.38 N 64.39 E	0.48
6228.00	2.00	N 7.00W	93.	6221.54	149.03 N 64.20 E	0.63
6321.00	2.00	N10.00W	93.	6314.49	152.24 N 63.72 E	0.11

Eastman Whipstock
A PETROLEUM COMPANY

WELL NAME: MINERAL CANYON 1-3 RIG: LOFFLAND #1

TIME DATE

FILE NO: D6-14

16:01:37 06-MAR-84

MEASURED DEPTH FEET	DRIFT ANGLE DEG	DRIFT DIRECTION DEG	COURSE LENGTH FEET	TRUE VERTICAL DEPTH FEET	RECTANGULAR COORDINATES FEET	DOGLEG SEVERITY DG/100FT
6414.00	1.50	N19.00W	93.	6407.44	154.98 N 63.01 E	0.61
6507.00	1.50	N14.00W	93.	6500.41	157.32 N 62.31 E	0.14
6600.00	1.25	N35.00W	93.	6593.39	159.34 N 61.39 E	0.60
6693.00	1.00	N45.00W	93.	6686.37	160.73 N 60.22 E	0.34
6786.00	1.00	N43.00W	93.	6779.35	161.90 N 59.09 E	0.04
6879.00	1.00	N61.00W	93.	6872.34	162.90 N 57.82 E	0.34
6973.00	1.25	N69.00W	94.	6966.32	163.68 N 56.15 E	0.31
7066.00	1.50	N74.00W	93.	7059.29	164.38 N 54.03 E	0.30
7159.00	1.50	N83.00W	93.	7152.26	164.87 N 51.65 E	0.25
7252.00	1.50	N88.00W	93.	7245.23	165.06 N 49.22 E	0.14
7345.00	1.25	N74.00W	93.	7338.20	165.41 N 47.03 E	0.45
7438.00	0.75	N84.00W	93.	7431.19	165.72 N 45.43 E	0.57
7531.00	0.75	N83.00W	93.	7524.18	165.72 N 44.23 E	0.01

**Eastman
Whipstock**

A PETROLANE COMPANY

FINAL CLOSURE - DIRECTION:
DISTANCE:14.931 DEGS CLOCKWISE FROM NORTH
171.65 FEET



**REPORT
of
SUB-SURFACE
DIRECTIONAL
SURVEY**

ENSERCH EXPLORATION, INC.

COMPANY

MINERAL CANYON 1-3

WELL NAME

GRAND COUNTY, UTAH

LOCATION

JOB NUMBER

RM384S1513

TYPE OF SURVEY

MAGNETIC MULTISHOT

DATE

MARCH 6, 1984

SURVEY BY: Richard Cross

OFFICE : Evanston

ENSERCH EXPLORATION, INC.
WELL NAME;; MINERAL CANYON 1-3 RIG: LOFFLAND #1
FILE NO: D6-14
SURVEYOR: RICHARD CROSS
JOB NUMBER: RM384S1513
START DATE: 6-MAR-84
TYPE: MAGNETIC MULTI-SHOT
COMPUTER OPERATOR: LISA BOURNE
EVANSTON, WYOMING



RECORD OF SURVEY

RADIUS OF CURVATURE METHOD

WELL NAME: MINERAL CANYON 1-3 RIG: - LOFFLAND #1
 FILE NO: D6-14

TIME DATE
 11:34:48 14-MAR-84

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	COURSE LENGTH FEET	TRUE VERTICAL DEPTH FEET	RECTANGULAR COORDINATES FEET	DOGLEG SEVERITY DG/100FT
0.00	0 0	0	0.0	0.00	0.00	0.00
ASSUME VERTICLE TO 3914'						
3914.00	0 0	0	3914.0	3914.00	0.00	0.00
3991.00	2 15	N 57 E	77.0	3990.98	0.82 N 1.27 E	2.92
4087.00	2 30	N 47 E	96.0	4086.90	3.27 N 4.40 E	0.50
4181.00	3 15	N 36 E	94.0	4180.78	6.80 N 7.52 E	0.99
4274.00	4 15	N 31 E	93.0	4273.58	11.87 N 10.87 E	1.13
4367.00	5 15	N 30 E	93.0	4366.26	18.50 N 14.78 E	1.08
4460.00	5 15	N 28 E	93.0	4458.87	25.94 N 18.91 E	0.20
4553.00	5 30	N 29 E	93.0	4551.46	33.60 N 23.06 E	0.29
4646.00	5 30	N 31 E	93.0	4644.03	41.32 N 27.52 E	0.21
4739.00	6 0	N 27 E	93.0	4736.56	49.47 N 32.04 E	0.69
4832.00	6 0	N 28 E	93.0	4829.05	58.09 N 36.53 E	0.11
4925.00	5 45	N 26 E	93.0	4921.57	66.57 N 40.85 E	0.35
5018.00	5 30	N 22 E	93.0	5014.12	74.90 N 44.56 E	0.50
5111.00	4 45	N 22 E	93.0	5106.75	82.60 N 47.67 E	0.81
5204.00	4 15	N 20 E	93.0	5199.46	89.41 N 50.28 E	0.56
5297.00	4 15	N 19 E	93.0	5292.20	95.91 N 52.58 E	0.08
5390.00	4 15	N 17 E	93.0	5384.95	102.46 N 54.71 E	0.16
5483.00	4 15	N 15 E	93.0	5477.69	109.09 N 56.61 E	0.16
5577.00	3 30	N 12 E	94.0	5571.48	115.26 N 58.09 E	0.83
5670.00	3 30	N 12 E	93.0	5664.30	120.82 N 59.27 E	0.00
5763.00	3 15	N 11 E	93.0	5757.14	126.18 N 60.37 E	0.28
5856.00	3 15	N 16 E	93.0	5849.99	131.31 N 61.60 E	0.30
5949.00	3 15	N 15 E	93.0	5942.84	136.39 N 63.01 E	0.06
6042.00	2 45	N 9 E	93.0	6035.71	141.14 N 64.02 E	0.63
6135.00	2 30	N 1 E	93.0	6128.62	145.39 N 64.39 E	0.48
6228.00	2 0	N 7 W	93.0	6221.54	149.03 N 64.20 E	0.63
6321.00	2 0	N 10 W	93.0	6314.49	152.24 N 63.72 E	0.11

WELL NAME: MINERAL CANYON 1-3 RIG: LOFFLAND #1
FILE NO: D6-14

TIME DATE
11:34:48 14-MAR-84

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	COURSE LENGTH FEET	TRUE VERTICAL DEPTH FEET	R E C T A N G U L A R C O O R D I N A T E S FEET		DOGLEG SEVERITY DG/100FT
6414.00	1 30	N 19 W	93.0	6407.44	154.99 N	63.01 E	0.61
6507.00	1 30	N 14 W	93.0	6500.41	157.32 N	62.32 E	0.14
6600.00	1 15	N 35 W	93.0	6593.39	159.34 N	61.40 E	0.60
6693.00	1 0	N 45 W	93.0	6686.37	160.74 N	60.22 E	0.34
6786.00	1 0	N 43 W	93.0	6779.35	161.90 N	59.10 E	0.04
6879.00	1 0	N 61 W	93.0	6872.34	162.90 N	57.82 E	0.34
6973.00	1 15	N 76 W	94.0	6966.32	163.57 N	56.11 E	0.41
7066.00	1 30	N 74 W	93.0	7059.29	164.15 N	53.95 E	0.27
7159.00	1 30	N 78 W	93.0	7152.26	164.74 N	51.59 E	0.11
7252.00	1 30	N 88 W	93.0	7245.23	165.04 N	49.18 E	0.28
7345.00	1 15	N 74 W	93.0	7338.20	165.38 N	46.98 E	0.45
7438.00	0 45	N 84 W	93.0	7431.19	165.69 N	45.39 E	0.57
7531.00	0 45	N 83 W	93.0	7524.18	165.83 N	44.18 E	0.01

FINAL CLOSURE - DIRECTION: N 14 DEGS 55 MINS 6 SECS E
DISTANCE: 171.62 FEET

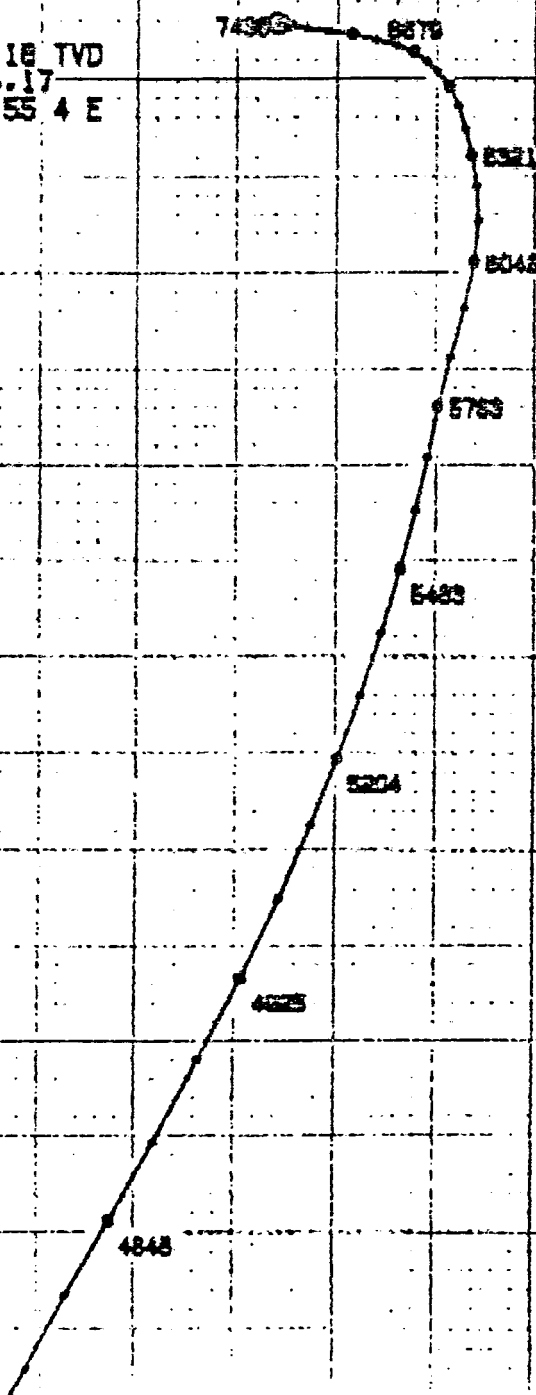
RESEARCH EXPLORATION, INC.
WELL NAME: MINERAL CANYON 1-3
LOCATION: GRAND COUNTY, UTAH

HORIZONTAL PROJECTION

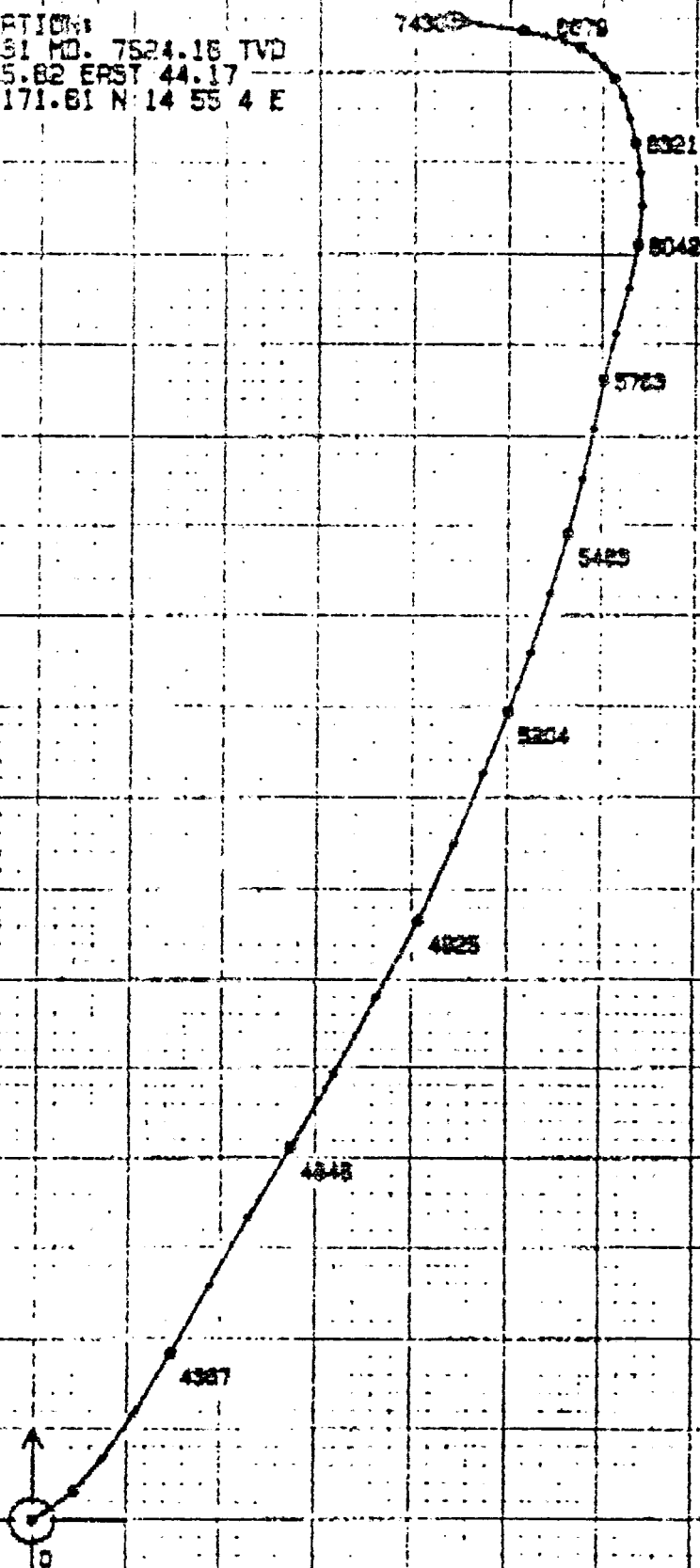
SCALE 1 IN. = 20 FEET
DEPTH INDICATOR: MD

EASTMAN WHIPSTOCK, INC.

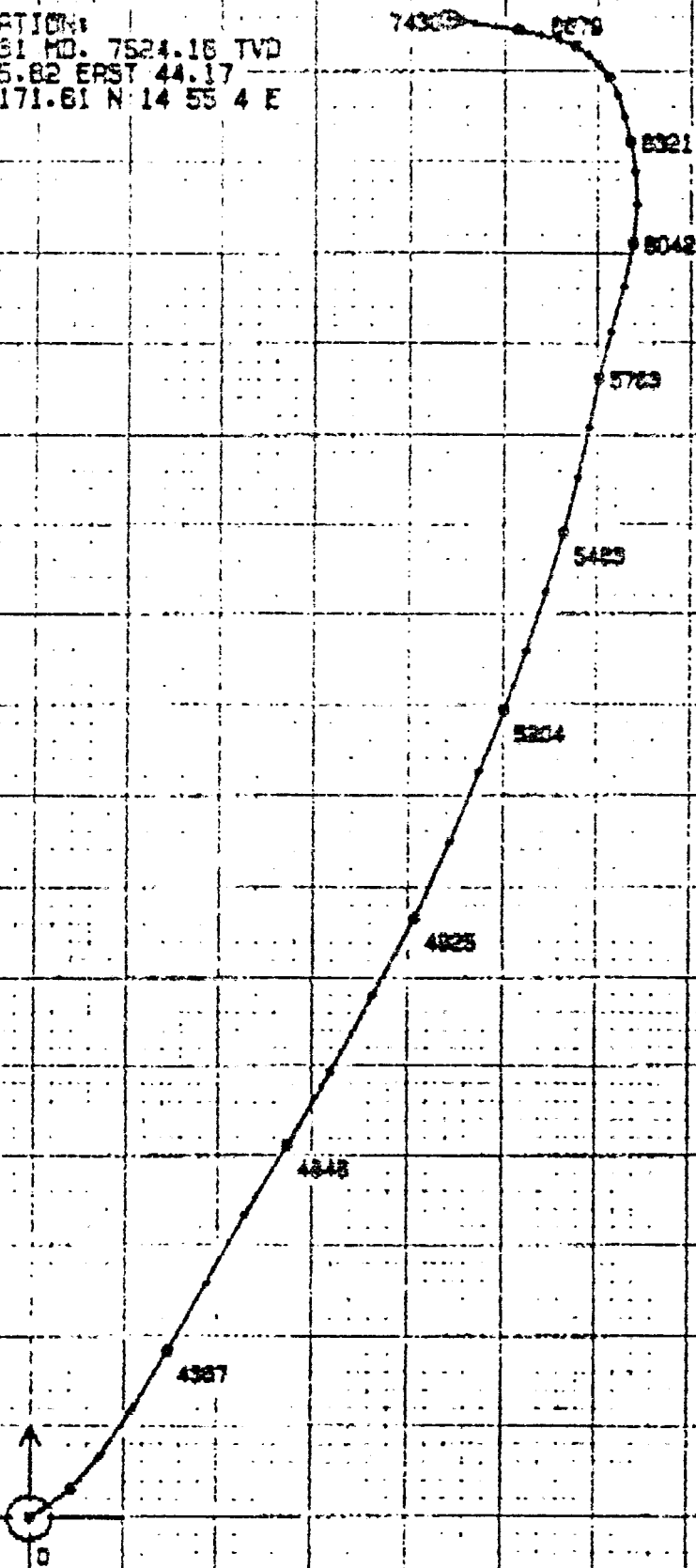
FINAL STATION:
DEPTH 7531 MD. 7524.18 TVD
NORTH 165.82 EAST 44.17
CLOSURE 171.61 N 14 55 4 E



FINAL STATION:
DEPTH 7551 MD. 7524.16 TVD
NORTH 165.82 EAST 44.17
CLOSURE 171.81 N 14 55 4 E



FINAL STATION:
DEPTH 7531 MD. 7524.16 TVD
NORTH 165.82 EAST 44.17
CLOSURE 171.61 N 14 53 4 E



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Castle Peak Federal No. 1-3
Operator Enserch Exploration, Inc. Address 1230 River Bend #136 - Dallas, TX 75247
Contractor TWT Exploration, Inc. Address P. O. Box 1329, Park Cy, UT 84060
Location NE 1/4 NE 1/4 Sec. 3 T. 9S R. 16E County Duchesne

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue of reverse side if necessary)

Formation Tops

Remarks : There were no indications of fresh water sands encountered during the drilling of this well.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 4-47172	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-829						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 475 17th St., Suite 1300, Denver, Colorado 80202						7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 650' FNL, 545' FEL (NE NE) At top prod. interval reported below same At total depth same						8. FARM OR LEASE NAME Castle Peak Federal	
14. PERMIT NO. 43-013-30639						9. WELL NO. # 1-3	
DATE ISSUED 8-30-83						10. FIELD AND POOL, OR WILDCAT Undesignated MONUMENT BUTTE	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T9S, R16E						12. COUNTY OR PARISH Duchesne	
13. STATE Utah						19. ELEV. CASINGHEAD 5597'	
15. DATE SPUDDED 10/14/83	16. DATE T.D. REACHED 10/22/83	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5597' GR, 5612.9 DF		20. TOTAL DEPTH, MD & TVD 6130'	
21. PLUG, BACK T.D., MD & TVD CIBP @ 5603'		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5243-50' Green River 5458-68' Green River 4933-42' Green River	
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterologs Micro Laterolog w/ GR & Caliper & Compensated Density						26. WAS WELL CORRED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	320'	12 1/4"	220 sks. Class "G"		-0-	
5 1/2"	15.5#	6130'	7 7/8"	224 sks. Hi-Lift		-0-	
				560 sks. RFC		-0-	
30. LINER RECORD				31. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 7/8"	4856'	4856'
32. PERFORATION RECORD (Interval, size and number)				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
34. PRODUCTION RECORD (Interval, size and number)				35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
36. PRODUCTION RECORD (Interval, size and number)				37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
38. PRODUCTION RECORD (Interval, size and number)				39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
39. PRODUCTION RECORD (Interval, size and number)				40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
40. PRODUCTION RECORD (Interval, size and number)				41. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
41. PRODUCTION RECORD (Interval, size and number)				42. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
42. PRODUCTION RECORD (Interval, size and number)				43. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
43. PRODUCTION RECORD (Interval, size and number)				44. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
44. PRODUCTION RECORD (Interval, size and number)				45. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
45. PRODUCTION RECORD (Interval, size and number)				46. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
46. PRODUCTION RECORD (Interval, size and number)				47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
47. PRODUCTION RECORD (Interval, size and number)				48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
48. PRODUCTION RECORD (Interval, size and number)				49. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
49. PRODUCTION RECORD (Interval, size and number)				50. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
50. PRODUCTION RECORD (Interval, size and number)				51. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
51. PRODUCTION RECORD (Interval, size and number)				52. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
52. PRODUCTION RECORD (Interval, size and number)				53. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
53. PRODUCTION RECORD (Interval, size and number)				54. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
54. PRODUCTION RECORD (Interval, size and number)				55. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
55. PRODUCTION RECORD (Interval, size and number)				56. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
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5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
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56. PRODUCTION RECORD (Interval, size and number)				57. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
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4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
57. PRODUCTION RECORD (Interval, size and number)				58. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
58. PRODUCTION RECORD (Interval, size and number)				59. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
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60. PRODUCTION RECORD (Interval, size and number)				61. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
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6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
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65. PRODUCTION RECORD (Interval, size and number)				66. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
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4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
66. PRODUCTION RECORD (Interval, size and number)				67. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF				DEPTH INTERVAL (MD)			
5243-50' 4" csg. gun w/ 2 SPF				AMOUNT AND KIND OF MATERIAL USED			
5458-68' 4" csg. gun w/ 2 SPF				6064-70' 44,000 gal. gelled water & 100,000# 20/40 sand.			
4933-42' 4" csg. gun w/ 2 SPF				5243-50' 44,000 gal. gelled water & 92,000# 20/40 sand.			
67. PRODUCTION RECORD (Interval, size and number)				68. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6064-70' 4" csg. gun w/ 2 SPF							

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Uintah	Surface	
				Green River	1710'	
				Douglas Creek	4897'	
				Lower Douglas Creek	5631'	



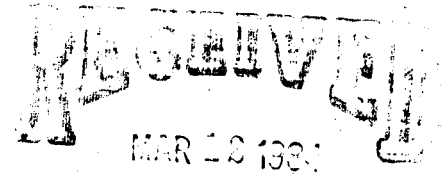
STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

March 5, 1984

Enserch Exploration, Inc.
475-17th St., Suite 1300
Denver, Colorado 80202



DIVISION OF
OIL, GAS & MINING

RE: Well No. Castle Peak Federal #1-3
API #43-013-30639
650' FNL, 545' FEL NE/NE
Sec. 3, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Claudia Jones
Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director
Ronald J. Firth Chief Engineer



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

Enserch Exploration, Inc.
475 17th St. #1300
Denver, Colorado 80202

RE: Well No. Castle Peak Fed. 1-3
API #43-013-30639
650' FNL, 545' FEL NE/NE
Sec. 3, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 9, 1984, on the above referred to well, indicates the following electric logs were run: Micro Laterlog w/GR & Caliper. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

89260

**ENSERCH
EXPLORATION** INC

1230 River Bend Drive
Suite 136
Dallas, Texas 75247
214/630-8711

RECEIVED

JUN 07 1985

C. H. Peebles
Regional Drilling Manager
Western Region
Drilling Department

Re: Explanation of Operator Name Change

Dear Sirs:

In January, the Board of Directors of ENSERCH CORP. authorized the development of a master limited partnership. The partnership has been formed with certain assets of ENSERCH EXPLORATION, INC. Enserch Exploration, Inc. has been merged into ENSERCH CORP., and NEW ENSERCH EXPLORATION, INC., has been established to take its place. In about thirty days, the name will change back to ENSERCH EXPLORATION, INC. This entity will be the managing general partner of ENSERCH EXPLORATION, PARTNERS, LTD. Since there will be a significant number of limited partners which could change frequently, thus causing frequent new filings with the various state and federal agencies, another partnership known as EP OPERATING COMPANY has been established. This entity, a limited partnership, will be the entity on which we will operate all involved domestic oil and gas properties effective April 30, 1985.

EP OPERATING COMPANY will be the name used on all future filings and correspondence. All state and federal bonds are in the process of being changed to reflect the new operating name.

If there are any questions or if any problems should arise please let us know.

Very truly yours,



C. H. Peebles
Regional Drilling Manager,
for EP Operating Company,
a limited partnership by
New Enserch Exploration, Inc.,
Managing General Partner

CHP/pd1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-47172
2. NAME OF OPERATOR E P Operating Company (303) 831-1616		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1700 Lincoln St., Suite 3600, Denver, Colorado 80203		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 650' FNL, 545' FEL (NE NE)		8. FARM OR LEASE NAME Castle Peak Federal
14. PERMIT NO. 43-013-30639		9. WELL NO. 1-3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5597' GR; 5612.9' DF		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T9S, R16E SLB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Initial Sales ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Initial sales for the Castle Peak Federal #1-3 occurred on April 25, 1986.

RECEIVED
APR 28 1986

DIVISION OF
OIL, GAS & MINING

NOTED DEH
4/25/86

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Briscoe

TITLE

Petroleum Engineer

DATE

4/25/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1001-0135
Expires August 31, 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use "APPLICATION FOR PERMIT" form.)

5. LEASE DESIGNATION AND SERIAL NO.

U-47172

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Castle Peak Federal

9. WELL NO.

1-3

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T9S, R16E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EP Operating Company

3. ADDRESS OF OPERATOR

DIVISION OF
OIL, GAS & MINING

6 Desta Drive, Suite 5250, Midland, Texas 79705-5510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

650' FNL, 545' FEL (NE/NE)

14. PERMIT NO.

43-013-30639

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5597' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Return Well to Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Castle Peak Federal #1-3 was returned to production on 10/30/89.

OIL AND GAS	
DRN	DJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. Gasch

TITLE Sr. Prod. Supervisor

DATE 11/3/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214-369-7893

Edward L. Johnson
Director
Land Operations
Gulf Coast Region

December 2, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

DEC 07 1992

DIVISION OF
OIL GAS & MINING

ATTENTION: Mr. R. J. Firth

Re: Change of Operator (Form 9)
Unitah & Duchesne Counties, Utah

Dear Mr. Firth:

Enclosed please find twenty-six (26) Form 9s transferring operations from EP Operating Company to Phoenix Hydrocarbons Operating Corp. If you have any questions regarding the above, please call me at (214) 987-6442.

Yours truly,


Dean Edzards

DE:ks
Enclosure

c: Mr. Randy Bailey
P. O. Box 2802
Midland, Texas 79702

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number U-47172
2. Name of Operator EP Operating Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator 6 Desta Drive, #5250, Midland, TX 79705-5510	4. Telephone Number 915-682-9756	8. Unit or Communitization Agreement N/A
5. Location of Well Footage : 650' FNL, 545' FEL (NE/4 NE/4) QQ, Sec. T., R., M. : Section 3, T9S, R16E		9. Well Name and Number Castle Peak Fed. #1-3
		10. API Well Number 4301330639
		11. Field and Pool, or Wildcat Undesignated
County : Duchesne State : UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from EP Operating Company:

Phoenix Hydrocarbons Operating Corp.
P. O. Box 2802
Midland, Texas 79702
915-682-1186

Effective: September 1, 1992

RECEIVED

DEC 07 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Byron W. James Title Landman Date 11/23/92
 (State Use Only) Byron W. James

Phoenix Hydrocarbons Operating Corp.

January 5, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Romero

RE: Sundry Notices
Enserch Exploration Inc. Acquisition

Dear Lisha:

Enclosed you will find the subject Sundry Notices. As per our telephone conversation in early December, we have signed a copy of the original notices which were filed by Enserch Exploration Inc. at the end of November.

In regards to the BLM notices, I am currently working with Enserch Exploration Inc. to get these filed.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

RECEIVED

JAN 13 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

U-47172

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

9. Well Name and Number

Castle Peak Fed. #1-3

2. Name of Operator

EP Operating Company

10. API Well Number

4301330639

3. Address of Operator

6 Desta Drive, #5250, Midland, TX 79705-5510

4. Telephone Number

915-682-9756

11. Field and Pool, or Wildcat

Undesignated

5. Location of Well

Footage : 650' FNL, 545' FEL (NE/4 NE/4)

County : Duchesne

QQ, Sec. T., R., M. : Section 3, T9S, R16E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from EP Operating Company:

Phoenix Hydrocarbons Operating Corp.

P. O. Box 2802

Midland, Texas 79702

915-682-1186

Effective: September 1, 1992

RECEIVED

JAN 13 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only) Byron W. James

Title

Landman

Date

11/23/92

PHOENIX HYDROCARBONS OPERATING CORP. NAME & SIGNATURE

TITLE/DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-47172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Castle Peak Fed #1-3

9. API Well No.

43-013-30639

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phoenix Hydrocarbons Operating Corp.

3. Address and Telephone No.

415 West Wall, #703 Midland, TX 79701 (915)682-1186

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE 1/4 Sec 3, T9S, R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 1, 1992, Phoenix Hydrocarbons Operating Corp. became the Operator of the above named well from EP Operating Company. Reporting responsibilities transferred hands December 1, 1992.

Enserud

RECEIVED

MAR 11 1993

DIVISION OF
OIL GAS & MINING

VERNAL DIST.

ENG. **2282-19-93**

GEOLOGICAL

E.S.

PET.

A.M.

RECEIVED

FEB 08 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title **President**

Date **2/4/93**

(This space for Federal or State office use)

Approved by *[Signature]*
Conditions of approval, if any:

Title

**ASSISTANT DISTRICT
MANAGER MINERALS**

Date

MAR 8 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department, or agency, of the United States any false statement or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

C2-73-36-A

1	REC
2	DTS 7-LEC
3	VLC
4	RJF
5	RWM
6	ADA

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-92)

TO (new operator) PHOENIX HYDRO OPER CORP
(address) PO BOX 2802
MIDLAND TX 79702
RHONDA PATTERSON
phone (915) 682-1186
account no. N 9880

FROM (former operator) EP OPERATING CO. LP
(address) 6 DESTA DRIVE #5250
MIDLAND TX 79705-5510
BYRON JAMES, LANDMAN
phone (915) 682-9756
account no. N 0400

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Rec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-7-92)*
- Rec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 12-14-92) (Rec'd 1-13-93)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Rec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Rec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-15-93)*
- Rec* 6. Cardex file has been updated for each well listed above. *(3-15-93)*
- Rec* 7. Well file labels have been updated for each well listed above. *(3-15-93)*
- Rec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-15-93)*
- Rec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no.
 Today's date 3/16/93 1993. If yes, division response was made by letter dated 3/16/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/16/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
3/16/93 to Ed Bonner

MICROFILMING

1. All attachments to this form have been microfilmed. Date: March 25 1993.

FILED

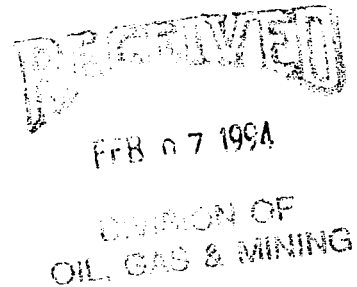
1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930308 Bfm/Vernal Approved. (Remaining wells involved in C.A.'s E units will be handled on a separate change. Involves 7 wells.

INTEROFFICE COMMUNICATION
SNYDER OIL CORPORATION

TO: George Rooney
FROM: Steve Van Hook *SVH*
DATE: January 17, 1994
RE: Phoenix Acquisition
Transfer of Operator Forms



Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

*CBK
needs
copies*

① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.

② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.

3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:

McLish #1, 2, 3, 4
Pan Am #2
Walker Hollow U6, J8

4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3
Canyon View 1-18
Crooked Canyon 1-17
Federal 11-1-M
Madeline 4-3-C
Coors 1-14-D
Baser 5-1

No Name 2-9, 1-9
Willow Creek #2
Flat Mesa 2-7
Flat Mesa 1-7
Gusher 15-1-A
Southman Canyon 4-5, 4-4, 1-5
Baser Draw 6-2, 6-1

Memo Re: Phoenix/Transfer of Operator Forms
January 17, 1994
Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200
Denver, Colorado 80202
Phone 303-592-8579

RECEIVED

FEB 07 1994

DIVISION OF
OIL, GAS & MINING

January 13, 1994

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator
Sundry Notices

Dear Ms. Cordova:

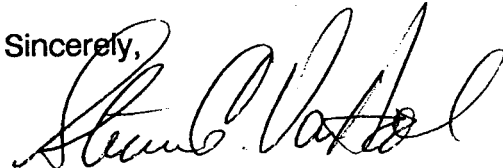
Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,



Steven G. Van Hook
Attorney-in-Fact

Enclosures



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799



IN REPLY REFER TO:
3162.3
UT08438

February 17, 1994

Snyder Oil Corporation
Attn: Mr. Steven C. Van Hook
1625 Broadway, Suite #2200
Denver, CO 80202

Re: Well: Castle Peak Fed. 1-3
NENE, Sec. 3, T9S, R16E
Lease U - 47172
Uintah County, Utah

Dear Mr. Van Hook:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Snyder Oil Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY2272, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Wayne Bankert of this office at (801)789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-47172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Castle Peak Fed #1

9. API Well No.

43-013-30639

10. Field and Pool, or Exploratory, Area

Undesignated

11. Country or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Snyder Oil Corporation

3. Address and Telephone No.

1625 Broadway, #2200, Denver, CO 80202 (303)592-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3, T-9-S, R-16-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change Of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1994, Snyder Oil Corporation will become the operator of the referenced well from Phoenix Hydrocarbons Operating Corp.

Snyder Oil Corporation is covered under Federal Bond #579354 (Gulf Insurance Company) and Utah State Bond #582488.

2 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title

Attorney-in-Fact

Date

1/14/94

(This space for Federal or State office use)

Approved by

[s] HOWARD B. CLEAVINGER II

Conditions of approval, if any:

Date

FEB 17 1994

ASSISTANT DISTRICT
MANAGER MINERALS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-47172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Castle Peak Fed #1-3

9. API Well No.

43-013-30639

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phoenix Hydrocarbons Operating Corp.

3. Address and Telephone No.

415 West Wall, #703 Midland, TX 79701 915-682-1186

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3, T-9-S, R-16-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1994, Snyder Oil Corporation
will become the Operator of the above referenced
well.

FEB 22 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title

President

Date

1/14/94

(This space for Federal or State office use)

1st HOWARD B. CLEAVINGER II

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

FEB 17 1994

Approved by

Conditions of approval, if any:

DUCHESNE COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Pleasant Valley 24-32	FEE	43-013-30888	SEC 24, T-4-S, R-2-W
Castle Peak 1-3	U-47172	43-013-30639	SEC 3, T-9-S, R-16-E
Monument Butte 1-3	U-44004	43-013-30642	SEC 3, T-9-S, R-17-E
Monument Butte 2-3	U-61252	43-013-30810	SEC 3, T-9-S, R-17-E

UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31864	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31345	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31882	SEC 36, T-8-S, R-18-E
Parlette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0138484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16809	SEC 6, T-7-S, R-22-E
McLish #1 (Walker-Hollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (Walker-Hollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-Hollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (Walker-Hollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Pan American #2	SL-066341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-066341	43-047-31092	SEC 8, T-7-S, R-23-E
Basor 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Basor 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Basor 6-2	UTU076939	43-047-31859	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30856	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU68097	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-6-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-39223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31604	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30379	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30382	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
Curt Edge 1-16	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29797	43-047-30624	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40738	43-047-30569	SEC 1, T-10-S, R-23-E
Shepherd Fed 1-10	U-38261	43-047-30569	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30560	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-25860	43-047-31778	SEC 33, T-11-S, R-22-E
Lizard Creek 1-10	U-25860	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16590	SEC 3, T-6-S, R-20-E
Naturel 1-7	U-8346	43-047-30148	SEC 7, T-11-S, R-21-E
Boranza Federal 3-15	U-38428	43-047-31278	SEC 15, T-10-S, R-23-E
Lafkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30617	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30640	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (AKA)	U-0142175	43-047-16600	SEC 3, T-7-S, R-21-E

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 28 1994

Attention: Lisha Cordova

RE: Change Of Operator
Sundry Notices

Dear Lisha:

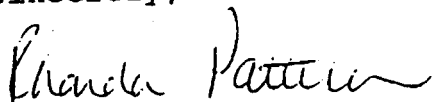
Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

Post-it™ Fax Note

7671

Date		# of pages ▶ 3
To	From	
Co./Dept.	Co.	
Phone #	Phone #	
Fax #	Fax #	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RHONDA PATTERSON
 PHOENIX HYDRO OPER CORP
 PO BOX 2802
 MIDLAND TX 79702

UTAH ACCOUNT NUMBER: N9880REPORT PERIOD (MONTH/YEAR): 12 / 93AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE PEAK 1-3								
4301330639	01522	09S 16E 3	GRRV			- U-47172		
CLIFF EDGE 1-15								
4304730462	01524	10S 23E 15	MVRD			- U-38427		
FED MILLER #1								
4304730034	02750	07S 22E 4	UNTA			- U-0136484		
WOLF GOV FED #1								
4304715609	02755	07S 22E 5	UNTA			- U-075939		
PARIETTE DRAW 28-44								
4304731408	04960	04S 01E 28	GRRV			- FEE	TD 6540'	\$20,000 ea.
PLEASANT VALLEY 24-32								Ref. 3-2-94
4301330888	04970	04S 02W 24	GRRV			- FEE	TD 87600'	
URAL 1-7								
4304730148	06129	11S 21E 7	WSTC			- U-8345	(separate chg)	- Referral to Chm/Vern 3-2-94
SOUTHMAN CYN 4-5								
4304730633	06131	10S 23E 5	MVRD			- U-33433		
STATE 14-16								
4304731417	08010	07S 21E 16	GR-WS			- ML-40904		
BONANZA FEDERAL 3-15								
4304731278	08406	10S 23E 15	MVRD			- U-38428		
LIZZARD CREEK 1-10								
4304731475	09870	11S 22E 10	MVRD			- U-25880		
ARCHY BENCH STATE 1-2								
4304731489	09871	11S 22E 2	MVRD			- ML-22348A		
GUSHER UNIT #3								
4304715590	10341	06S 20E 10	GRRV			- SL-065841		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- AC/CHIEF
2- DT 57-SJ
3- VLC 8-FILE
4- RJE ✓
5- DOC
6- PL ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>PHOENIX HYDRO OPER CORP</u>
(address)	<u>PO BOX 129</u>	(address)	<u>PO BOX 2802</u>
	<u>BAGGS WY 82321</u>		<u>MIDLAND TX 79702</u>
	<u>KATHY STAMAN</u>		<u>RHONDA PATTERSON</u>
	phone <u>(307) 383-2800</u>		phone <u>(915) 682-1186</u>
	account no. <u>N 1305</u>		account no. <u>N 9880</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013 30639</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-28-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-7-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-28-94)*
- See 6. Cardex file has been updated for each well listed above. *(2-28-94)*
- See 7. Well file labels have been updated for each well listed above. *(3-2-94)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-28-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(In progress / Phoenix's IDLOC #m416415/80,000 not to be released until replaced)
* Both operators aware.*
- ____ 2. A copy of this form has been placed in the ** Upon compl. of routing.* new and former operators' bond files.
- lec 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date February 28, 1994. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *6/7 3/10/94*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: March 18 1994.

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940228 Partial change only. (see separate change)

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Open	No
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed	Yes

Position of Valves and Use of Seals for the Tank in Sales Phase

Valve	Line Purpose	Position	Seal Installed
E	Overflow/Equalizer	Closed	Yes
F	Fill	Closed	Yes
W	Water	Closed	Yes
D	Drain	Closed	Yes
S	Sales	Closed*	Yes

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

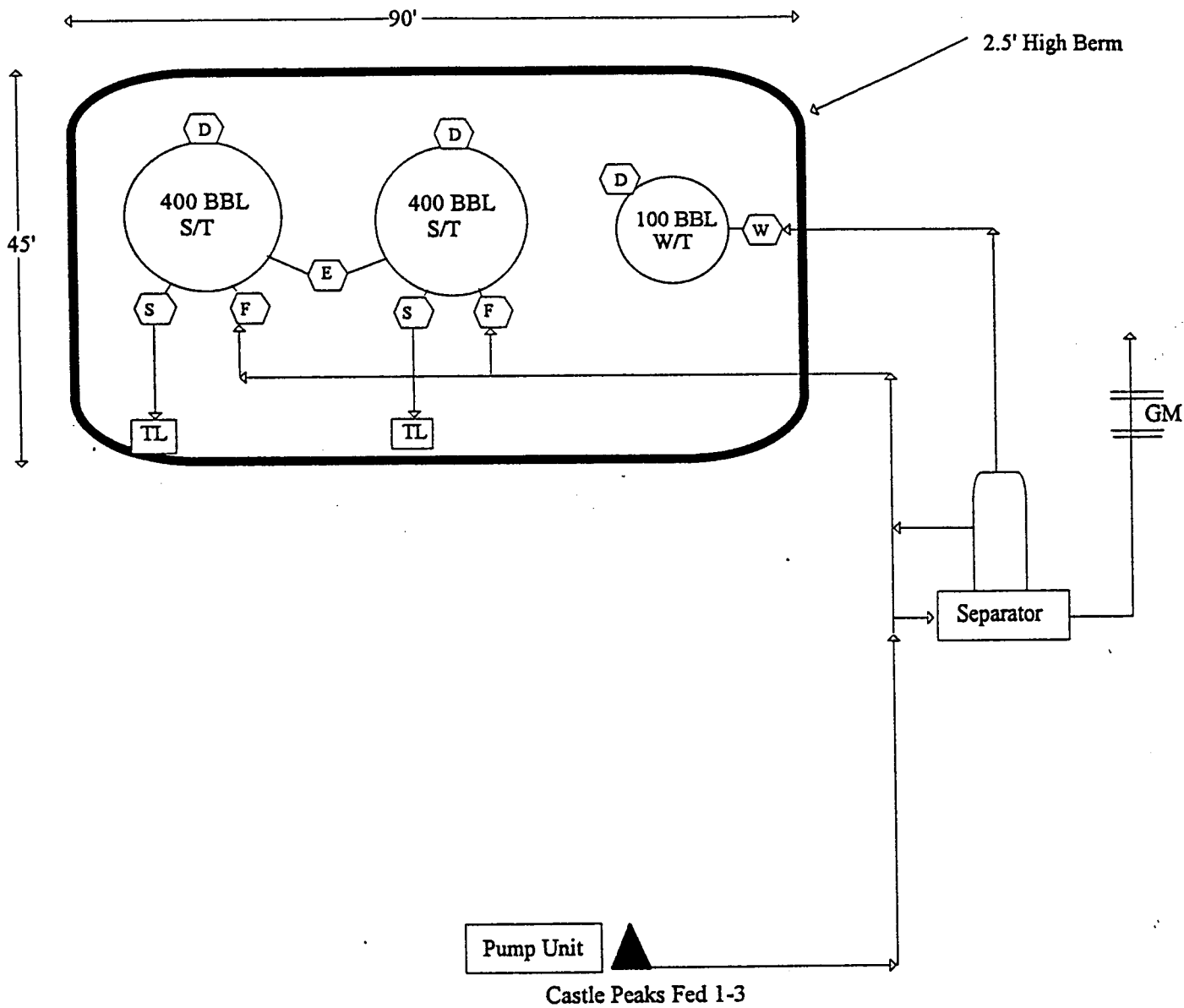
Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

Sincerely,

A handwritten signature in cursive script, reading "Lucy Nemec", is positioned above the typed name.

Lucy Nemec
Senior Clerk



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078



43-013-20639

Snyder Oil Corporation
Castle Peaks Fed 1-3 Lot 1 Sec 3 T9S R16E Duchesne County, UT UTU #47172 Prepared By: JT 6/7/95 Revised By: KR 1/18/96
BUYS & ASSOCIATES, INC. Environmental Consultants

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SNYDER OIL CORPORATION

3. Address and Telephone No.

P. O. Box 695, Vernal, UT 84078 801/789-0323

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

650' FNL 545' FEL NE/NE

Section 3, T9S, R16E

5. Lease Designation and Serial No.

UTU-47172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Castle Peak Federal 1-3

9. API Well No.

43-013-30639

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Duchesne County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Completion or Recompletion Report and Log f

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests approval to change from a quarterly calibration schedule to a biannual calibration schedule for the above referenced well. This well makes less than 100 MCF/day.

14. I hereby certify that the foregoing is true and correct

Signed

Lucy Nemec
Lucy Nemec

Title **Senior Clerk**

Date

28-Mar-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

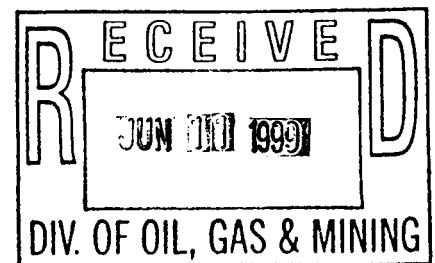
Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Phillip W. Bode".

Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203


RE: \$80,000 Surety Blanket P & A Bond #JZ7777

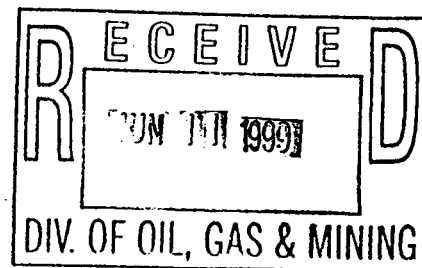
Dear Sir or Madam:

Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,


Phillip W. Bode



Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	8. WELL NAME and NUMBER: Exhibit "A" 9. API NUMBER:
PHONE NUMBER: 435-789-4433	10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 5 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

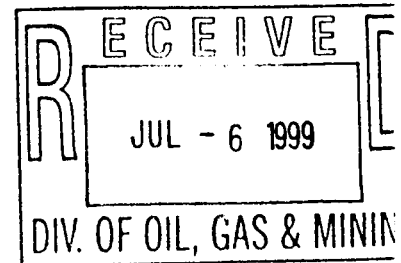
DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3106
U-19037 et al
(UT-932)

JUL 1 1999

NOTICE

Santa Fe Snyder Corporation : Oil and Gas
840 Gessner, Suite 1400 :
Houston, TX 77024 :

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

Christopher J. Merritt

Christopher J. Merritt
Acting Group Leader,
Minerals Adjudication Group

Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc: All State Offices
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202
Irene Anderson (UT-932)
Teresa Thompson (UT-931)

SANTA FE LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
BLM NMNM-92488	NM	BLM WYW-59145	WY
BLM NMNM-45235	NM	BLM WYW-43661	WY
BLM NMNM-24877	NM	BLM WYW-0311938	WY
BLM NMNM-93398	NM	BLM WYW-52562	WY
BLM NMNM-96591	NM	BLM WYW EV-022932	WY
BLM NMNM-77894	NM	BLM WYW-27645	WY
BLM NMNM-65900	NM	BLM WYW-043930-A	WY
BLM NMNM-87977	NM	BLM WYW EV-026056	WY
BLM NMNM-65864	NM	BLM WYW-0322610	WY
BLM NMNM-95879	NM	BLM WYW-0320213	WY
BLM NMNM-97394	NM	BLM EV-023313-A	WY
BLM NMNM-98005	NM	BLM WYW-9578	WY
BLM NMNM-98006	NM	BLM WYW-96918	WY
BLM NMNM-98010	NM	BLM WYW-0320078	WY
BLM NMNM-95418	NM	BLM WYW-035599	WY
BLM NMNM-25667	NM	BLM WYW-2120	WY
BLM NMNM-98300	NM	BLM WYEV-024469	WY
BLM NMNM-98033	NM	BLM WYW-0136175	WY
BLM NMNM-998271	NM	BLM WYW-0136177	WY
BLM NMNM-98305	NM	BLM WYW-05991	WY
BLM NMNM-91179	NM	BLM WYW-02736	WY
BLM NMNM-85420	NM	BLM WYW EV-025548	WY
BLM NMNM-100956	NM	BLM EV-023313-E	WY
BLM NMNM-58393	NM	BLM EV-023313-B	WY
BLM OKNM 23555	OK	BLM WYW-21124	WY
BLM NM 15074 (OKLA)	OK	BLM WYW EV-022931	WY
BLM UTU-19037	UT	BLM WYW-61240	WY
BLM UTU-55626	UT	BLM WYW-18480	WY
BLM UTU-38354	UT	BLM WYW-51654	WY
BLM UTU-38401	UT	BLM WYW-50676	WY
BLM UTU-38430	UT	BLM COC-036289 A&B	WY
BLM UTU-42823	UT	BLM WYW-0942	WY
BLM WYEV-026201	WY	BLM WYW-63210	WY
BLM WYW-35860	WY	BLM WYW-66866	WY
BLM WYW-47198	WY	BLM WYW-102793	WY
BLM WYEV-022765	WY	BLM WYW-107726	WY
BLM WYEV-023941	WY	BLM W-70335	WY
BLM WYEV-026196	WY	BLM W-70496	WY
BLM WYEV-026201	WY	BLM W-70326	WY
BLM WYEV-026202	WY	BLM W-55746	WY
BLM WYEV-026204	WY	BLM W-56480	WY
BLM WYEV-026205	WY		
BLM WYEV-026208	WY		
BLM WYEV-026209	WY		
BLM WYW-04674	WY		
BLM WYW-023207	WY		
BLM WYW-023211	WY		
BLM WYW-0268735	WY		
BLM WYCHEY-037066	WY		
BLM WYW-58075	WY		
BLM WYW-17284	WY		
BLM WYW-17296	WY		
BLM WYW-17282(A)	WY		
BLM WYW-55067	WY		

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA COC-33237	CO	USA U-0136484	UT
USA COC-36719	CO	USA U-37573	UT
USA LAES 49122	LA	USA U-33433	UT
USA LAES 49123	LA	USA U-47172	UT
USA LAES 49124	LA	USA U-37355	UT
USA LAES 49125	LA	USA UTU-15855	UT
USA LAES 49127	LA	USA U-0142175	UT
USA LAES 49128	LA	USA UTU-02651	UT
USA LAES 49129	LA	USA UTU-02651-B	UT
USA LAES 49130	LA	USA U-34705	UT
USA LAES 49131	LA	USA U-40729	UT
USA LAES 49132	LA	USA U-58097	UT
USA LAES 49133	LA	USA U-30289	UT
USA LAES 49134	LA	USA UTU-72632	UT
USA LAES 49135	LA	USA UTU-73013	UT
USA LAES 49136	LA	USA UTU-64376	UT
USA LAES 49137	LA	USA UTU-38261	UT
USA LAES 49138	LA	USA UTU-28212	UT
USA LAES 49139	LA	USA UTU-28213	UT
USA LAES 49140	LA	USA UTU-38419	UT
USA LAES 49141	LA	USA U-53861	UT
USA LAES 49142	LA	USA UTU-38418	UT
USA LAES 49143	LA	USA UTU-66401	UT
USA LAES 49144	LA	USA U-38423	UT
USA LAES 49145	LA	USA UTU-38425	UT
USA LAES 49146	LA	USA U-38421	UT
USA LAES 49147	LA	USA UTU-38428	UT
USA LAES 49148	LA	USA U-38420	UT
USA LAES 49149	LA	USA UTU-34350	UT
USA LAES 49150	LA	USA UTU-39223	UT
USA LAES 49151	LA	USA U-64923	UT
USA LAES 49152	LA	USA UTU-40736	UT
USA LAES 49153	LA	USA U-075939	UT
USA LAES 49154	LA	USA U-70235	UT
USA LAES 49155	LA	USA UTU-44426	UT
USA LAES 49156	LA	USA UTU-57495	UT
USA LAES 49157	LA	USA UTU-57503	UT
USA LAES 49158	LA	USA UTU-52106	UT
USA LAES 49159	LA	USA UTU-59121	UT
USA LAES 49160	LA	USA UTU-73009	UT
USA LAES 49161	LA	USA UTU-73010	UT
USA LAES 49162	LA	USA UTU-50490	UT
USA LAES 49163	LA	USA UTU-65126	UT
USA LAES 49164	LA	USA UTU-49228	UT
USA LAES 49165	LA	USA UTU-53127	UT
USA LAES 49166	LA	USA UTU-65132	UT
USA LAES 49167	LA	USA UTU-63951	UT
USA LAES 49168	LA	USA UTU-47483	UT
USA LAES 49169	LA	USA UTU-63978	UT
USA LAES 49170	LA	USA UTU-69116	UT
USA LAES 49171	LA	USA UTU-65138	UT

SNYDER LEASES

<u>LESSOR</u>	<u>STATE</u>	<u>LESSOR</u>	<u>STATE</u>
USA LAES 49172	LA	USA UTU-54774	UT
USA LAES 49173	LA	USA UTU-71230	UT
USA LAES 49174	LA	USA UTU-71234	UT
USA LAES 49175	LA	USA UTU-44799	UT
USA LAES 49176	LA	USA UTU-57512	UT
USA LAES 49177	LA	USA UTU-53084	UT
USA LAES 49178	LA	USA UTU-53938	UT
USA LAES 49179	LA	USA UTU-61936	UT
USA LAES 49180	LA	USA UTU-47127	UT
USA LAES 49181	LA	USA UTU-53918	UT
USA LAES 49183	LA	USA UTU-47484	UT
USA LAES 49194	LA	USA UTU-53946	UT
USA LAES 49198	LA	USA UTU-53941	UT
USA LAES 49199	LA	USA UTU-42531	UT
USA LAES 49200	LA	USA U-49245	UT
USA LAES 49201	LA	USA U-50802	UT
USA MTM-38582-A	MT	USA UTU-0647	UT
USA MTM-63708	MT	USA UTU-50687	UT
USA M-13323 (ND)	ND	USA UTU-37116	UT
USA M-68863 (SD)	SD	USA UTU-59122	UT
USA UTU-70189	UT	USA UTU-63985	UT
USA UTU-73175	UT	USA UTU-52298	UT
USA UTU-73434	UT	USA UTU-7386	UT
USA UTU-73435	UT	USA UTU-67178	UT
USA UTU-73444	UT	USA UTU-67549	UT
USA UTU-73450	UT	USA UTU-74416	UT
USA U-8345	UT	USA UTU-74413	UT
USA U-14646	UT	USA UTU-73900	UT
USA U-66746	UT	USA UTU-67868	UT
USA UTU-42469	UT	USA UTU-74414	UT
USA U-65222	UT	USA UTU-49530	UT
USA U-61263	UT	USA UTU-53860	UT
USA UTU-29535	UT	USA UTU-34711	UT
USA U-25880	UT	USA UTU-46699	UT
USA U-65223	UT	USA UTU-73643	UT
USA U-29797	UT	USA UTU-0141804	UT
USA UTU-0109054	UT	USA UTU-75091	UT
USA UTU-8346	UT	USA UTU-75097	UT
USA U-8347	UT	USA UTU-74972	UT
USA UTU-8344	UT	USA UTU-75096	UT
USA U-8344-A	UT	USA UTU-74415	UT
USA UTU-8348	UT	USA UTU-38401	UT
USA U-38424	UT	USA UTU-38411	UT
USA U-38427	UT	USA UTU-31260	UT
USA SL-065841-A	UT	USA UTU-59654	UT
USA UTU-31736	UT	USA U-14219	UT
USA U-38426	UT	USA UTU-30123	UT
USA U-44090-A	UT	USA UTU-34714	UT
USA U-71694	UT	USA UTU-10134	UT
USA U-72028	UT	USA UTU-10830	UT
USA U-51026	UT	USA UTU-14223	UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

See Attached List

2. Name of Operator

Santa Fe Snyder Corporation

Attn.: Phyllis Sobotik

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

303-592-8668

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

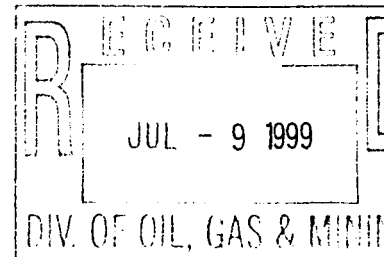
Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.



14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Sobotik

Title

Sr. Regulatory Specialist

Date

01-Jul-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
✓ Alger Pass #1			Alger Pass (Natural Buttes)	ACT	Uintah	SE/NE	2	11S	19E	ML 36213	STATE	43-047-31824	10828
✓ AnnaBelle #31-2J			Horseshoe Bend	ACT	Uintah	NW/SE	31	6S	21E	N/A	FEE	43-047-31698	10510
✓ Archy Bench State #1-2			Bitter Creek	INA	Uintah	NE/NE	2	11S	22E	ML 22348 A	STATE	43-047-31489	9871
Baser Draw Fed. #1C-31			Horseshoe Bend	ACT	Uintah	NE/SW	31	6S	22E	U 38411	FED	43-047-30831	2710
Baser Draw Fed. #2A-31			Horseshoe Bend	ACT	Uintah	SE/NE	31	6S	22E	U 31260	FED	43-047-30880	2710
Baser Draw Fed. #5-1			Horseshoe Bend	INA	Uintah	NW/NW	5	7S	22E	U 075939	FED	43-047-31833	10862
Baser Draw Fed. #6-1			Horseshoe Bend	ACT	Uintah	Lot 7	6	7S	22E	U 075939	FED	43-047-31834	10863
Baser Draw Fed. #6-2			Horseshoe Bend	ACT	Uintah	SW/NE	6	7S	22E	U 075939	FED	43-047-31859	10967
Bitter Creek #1-3			Bitter Creek	INA	Uintah	SW/NE	3	11S	22E	U 29797	FED	43-047-30524	1460
Bonanza Federal #3-15			Natural Buttes	ACT	Uintah	NE/NW	15	10S	23E	U 66406	FED	43-047-31278	8406
Canyon View #1-18			Natural Buttes	ACT	Uintah	SE/NW	18	10S	23E	U 38421	FED	43-047-30379	1485
Castle Peak #1-3			Monument Butte	INA	Duchesne	NE/NE	3	9S	16E	U 47172	FED	43-013-30639	1522
✓ Castle Peak State #32-16			Monument Butte (Castle Peak)	ACT	Duchesne	SW/NE	16	9S	16E	ML 16532	STATE	43-013-30650	445
✓ Castle Peak State #33-16			Monument Butte (Castle Peak)	ACT	Duchesne	NW/SE	16	9S	16E	ML 16532	STATE	43-013-30640	440
Cliff Edge #1-15			Natural Buttes	TAD	Uintah	NW/SE	15	10S	23E	U 66406	FED	43-047-30462	1524
Coors #14-1D			Horseshoe Bend	INA	Uintah	NW/NW	14	7S	21E	U 65223	FED	43-047-31304	11193
Coors Federal #2-10 (Federal 2-10HB)			Horseshoe Bend	INA	Uintah	SW/NE	10	7S	21E	U 65222	FED	43-047-32009	11255
Cotton Club #1			Horseshoe Bend	ACT	Uintah	NE/NE	31	6S	21E	U 31736	FED	43-047-31643	10380
Cottonwood Wash Unit #1			Buck Canyon	INA	Uintah	SW/NE	10	12S	21E	U 40729	FED	43-047-31774	10754
Crooked Canyon #1-17			Natural Buttes	TAD	Uintah	NE/NW	17	10S	23E	U 37355	FED	43-047-30369	1465
East Bench Unit #1			East Bench (Bench East)	INA	Uintah	NW/SE	33	11S	22E	U 61263	FED	43-047-31778	10795
East Gusher #2-1A			Gusher (Gusher East)	INA	Uintah	SE/SE	3	6S	20E	U 66746	FED	43-047-31431	11333
East Gusher #15-1A			Gusher (Gusher East)	ACT	Uintah	NE/NE	15	6S	20E	U 58007	FED	43-047-31900	11122
Federal #4-1			Horseshoe Bend	ACT	Uintah	NW/NW	4	7S	21E	U 28213	FED	43-047-31693	10196
Federal #4-2F			Horseshoe Bend	ACT	Uintah	SW/NW	4	7S	21E	U 28213	FED	43-047-31853	10933
Federal #5-5H			Horseshoe Bend	ACT	Uintah	SE/NE	5	7S	21E	U 66401	FED	43-047-31903	11138
Federal 11-1M & K1			Gusher (Horseshoe Bend)	INA	Uintah	SW/SW	11	6S	20E	U 20252	FED	43-047-32333	11443
Federal #21-1P			Horseshoe Bend	ACT	Uintah	SE/SE	21	6S	21E	U 30289	FED	43-047-31647	1316
Federal #33-1I			Horseshoe Bend	ACT	Uintah	NE/SE	33	6S	21E	U 44210	FED	43-047-31468	9615
Federal #33-2B			Horseshoe Bend	INA	Uintah	NW/NE	33	6S	21E	U 44210	FED	43-047-31621	9616
Federal #33-4D	Horseshoe Bend		Horseshoe Bend	ACT	Uintah	NW/NW	33	6S	21E	U 44210	FED	43-047-31623	12323
Federal #34-2K			Horseshoe Bend	ACT	Uintah	NE/SW	34	6S	21E	U 63861	FED	43-047-31467	10550
Federal Miller #1			Horseshoe Bend	ACT	Uintah	NW/SW	4	7S	22E	U 0136484	FED	43-047-30034	2750
Flat Mesa #1-7			Natural Buttes	INA	Uintah	NW/SE	7	10S	23E	U 38420	FED	43-047-30365	1505
Flat Mesa #2-7			Natural Buttes	ACT	Uintah	SE/NW	7	10S	23E	U 38420	FED	43-047-30545	1506
✓ Gusher Unit #3			Gusher (Gusher East)	ACT	Uintah	NW/NE	10	6S	20E	ML 06584	STATE	43-047-15590	10341
Horseshoe Bend #2			Horseshoe Bend	INA	Uintah	NW/NE	3	7S	21E	U 0142175	FED	43-047-15800	11628
Horseshoe Bend #4			Horseshoe Bend	INA	Uintah	SE/NW	3	7S	21E	U 0142175	FED	43-047-15802	1315

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

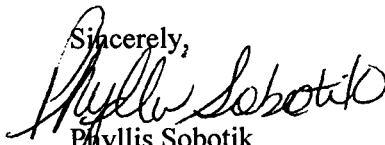
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

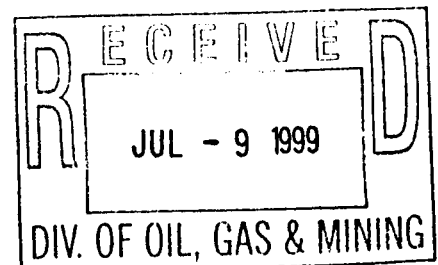
Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps
Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



State of Delaware
Office of the Secretary of State

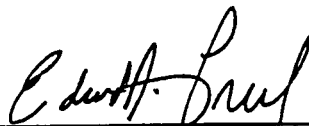
PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.





Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

**Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation**

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ-TP
3-JRB	8-FILE
4-CDW ✓	9- <i>[Signature]</i>
5-KDR ✓	

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

TO: (new operator)	<u>SANTE FE SNYDER CORPORATION</u>	FROM: (old operator)	<u>SNYDER OIL CORPORATION</u>
(address)	<u>P.O. BOX 129</u>	(address)	<u>P.O. BOX 129</u>
	<u>BAGGS, WYOMING 82321</u>		<u>BAGGS, WYOMING 82321</u>
Phone:	<u>(307) 383-2800</u>	Phone:	<u>(307) 383-2800</u>
Account no.	<u>N2000 (6-24-99)</u>	Account no.	<u>N1305</u>

WELL(S) attach additional page if needed: ***HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

Name: *SEE ATTACHED*	API: <u>43-013-30639</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.11.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.11.99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #011879.
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(7.12.99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(new system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DF 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DF 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- DF 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 6.11.99 #J27777)
- DF 2. A copy of this form has been placed in the new and former operator's bond files.
- DF 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DF 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JH 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been **microfilmed**. Today's date: 9-28-99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 47172
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name NA
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) 435-781-7048	7. If Unit or CA/Agreement, Name and/or No. Monument Butte
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 650' FNL, 545' FEL, NE/4 NE/4, Sec. 3, T9S, R16E		8. Well Name and No. Castle Peak #1-3
		9. API Well No. 43-013-30639
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>re-evaluation</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation (COG) recently received "written orders", dated July 24, 2000, from the BLM regarding use of topsoil and painting at this site. With regard to handling of topsoil, a letter has been issued to all pertinent personnel informing them of COG's commitment to the proper use of topsoil. This well has a very low production rate. It is COG's intent to re-evaluate this well for continued production or abandonment prior to making any facility improvements. Therefore, COG respectfully requests a one-year extension, to July 24, 2001, for either accomplishing site improvements or abandoning this site.

RECEIVED

AUG 9 1 2000

**DIVISION OF
OIL, GAS AND MINING**

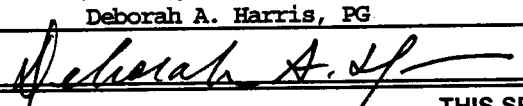
Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8-8-00
By: RSK

SENT TO OPERATOR

8-9-00
CHD

Coastal Oil & Gas Corp.
Attention is necessary

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Deborah A. Harris, PG		Title Sr. Environmental Coordinator
		Date 7/25/2000
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
HANSON 1-32A3	43-013-30141	1640	32-01S-03W	FEDERAL	OW	P
CASTLE PEAK 1-3	43-013-30639	1522	03-09S-16E	FEDERAL	OW	P
FEDERAL 2-28E19E (CA NRM-827)	43-047-32849	12117	28-05S-19E	FEDERAL	OW	P
E GUSHER 2-1A	43-047-31431	11333	03-06S-20E	FEDERAL	OW	P
GUSHER UNIT 3	43-047-15590	10341	10-06S-20E	FEDERAL	OW	P
FEDERAL 11-1-M	43-047-32333	11443	11-06S-20E	FEDERAL	OW	P
E GUSHER 15-1-A	43-047-31900	11122	15-06S-20E	FEDERAL	OW	P
GOSE FEDERAL 3-18	43-047-33691	99999	18-06S-21E	FEDERAL	GW	APD
FEDERAL 21-I-P (CA 86C701)	43-047-31647	1316	21-06S-21E	FEDERAL	GW	P
HSB FEDERAL 26-2	43-047-33871	13127	26-06S-21E	FEDERAL	GW	DRL
HSB FEDERAL 26-3	43-047-33872	13128	26-06S-21E	FEDERAL	GW	DRL
STIRRUP FEDERAL 29-2	43-047-31508	11055	29-06S-21E	FEDERAL	OW	S
COTTON CLUB 1	43-047-31643	10380	31-06S-21E	FEDERAL	OW	P
COG 6-18-9-21	43-047-32513	11655	18-09S-21E	FEDERAL	GW	P
COG 8-19-9-21	43-047-32469	11652	19-09S-21E	FEDERAL	GW	P
COG 10-30-9-21 GR	43-047-32470	11633	30-09S-21E	FEDERAL	GW	P
SOUTHMAN CANYON 31-1-L (CA 74898)	43-047-32543	11678	31-09S-23E	FEDERAL	GW	P
LAKAS FEDERAL 1-3 (CA CR-201)	43-047-31178	1367	03-11S-20E	FEDERAL	GW	P
BITTER CREEK 1-3	43-047-30524	1460	03-11S-22E	FEDERAL	GW	P
LIZZARD CREEK 1-10	43-047-31475	9870	10-11S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/23/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/23/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

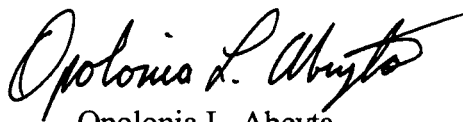
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~ DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	<i>✓</i>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **07-01-2001**

FROM: (Old Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: P O BOX 1148
VERNAL, UT 84078
Phone: 1-(435)-781-7023
Account N1845

TO: (New Operator):
INLAND PRODUCTION COMPANY
Address: 410 17TH STREET, STE 700
DENVER, CO 80202
Phone: 1-(303)-893-0102
Account N5160

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CASTLE PEAK 1-3	43-013-30639	1522	03-09S-16E	FEDERAL	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/11/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/22/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/22/2001
- Is the new operator registered in the State of Utah: YES Business Number: 91212
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change) for all wells listed on Federal or Indian leases on: 08/28/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 08/28/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/22/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/22/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: UT 1089

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: UT 0056

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

RECEIVED

AUG 28 2001

August 28, 2001

DIVISION OF
OIL, GAS AND MINING

Inland Production Company
c/o UnitSource Incorporated
11184 Huron Street, Suite 16
Denver, Colorado 80234

Gentlemen:

The South Wells Draw (Green River) Unit Agreement, Duchesne County, Utah, was approved August 28, 2001. This agreement has been designated No. UTU79641X, and is effective September 1, 2001. The unit area embraces 2,081.44 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the South Wells Draw (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU020254	UTU64379*	UTU76787
UTU020255	UTU65207*	UTU76813
UTU40894*	UTU72107*	UTU77338
UTU47172	UTU73086	

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 231-04 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Enclosed is one copy of the approved unit agreement for your records. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Mineral Adjudication Group w/enclosure
MMS - Data Management Division (Attn: Rose Davalos)
Trust Lands Administration
Sovereign Lands & Forestry
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure
File - South Wells Draw (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:8/28/01

RECEIVED

AUG 28 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-47172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SOUTH WELLS DRAW

8. Well Name and No.
CASTLE PEAK 1-3

9. API Well No.
43-013-30639

10. Field and Pool, or Exploratory
MONUMENT BUTTE

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EL PASO PRODUCTION

Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@EIPaso.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.789.4436

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T9S R16E NENE 650FNL 545FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BE ADVISED THAT INLAND PRODUCTION COMPANY IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. UT0056, ISSUED BY THE HARTFORD INSURANCE GROUP.

RECEIVED

OCT 11 2001

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7740 verified by the BLM Well Information System
For EL PASO PRODUCTION, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

(Electronic Submission)

Date 10/08/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE**650' fnl, 545 fel****Sec. 3, T9S, R16E**

5. Lease Designation and Serial No.

U-47172

6. If Indian, Allottee or Tribe Name

N/A

7. If unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

Castle Peak 1-3

9. API Well No.

43-013-30639

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing

Other Change of Operator

Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective July 1, 2001, Inland Production Company will take over operations of the above referenced well. The previous operator was:

**El Paso Production
P. O. Box 1148
Vernal, UT 84078**

RECEIVED

Effective July 1, 2001, Inland Production Company is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof. Bond coverage for 10/15/01 is provided by Bond No. UT0056, issued by the Hartford Insurance Group.

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Joyce McGough
Joyce McGough

Title

Regulatory Specialist

Date

10/15/01

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

December 17, 2001

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

43-013-30639

Re: Castle Peak #1-3
NENE, Sec. 3, T9S, R16E
Duchesne County, Utah
Lease No. UTU-47172
South Wells Draw GR SR

Ms. McGough:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: UDOGM - Jim Thompson
El Paso Production

RECEIVED

DEC 18 2001

DIVISION OF
OIL, GAS AND MINERAL



October 2, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Castle Peak #1-3
Monument Butte Field, South Wells Draw Unit, Lease #UTU-47172
Section 3-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Castle Peak #1-3 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

RECEIVED

OCT 04 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE 650' FNL, 545' FEL Sec. 3, T9S, R16E

5. Lease Designation and Serial No.

UTU-47172

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

South Wells Draw Unit

8. Well Name and No.

Castle Peak #1-3

9. API Well No.

43-013-30639

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☒ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce A. McGough
Joyce A. McGough

Title

Regulatory Specialist

Date

10/02/02

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
CASTLE PEAK #1-3
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #UTU-47172
October 2, 2002

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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Castle Peak #1-3

Spud Date: 10/14/83
Put on Production: 11/20/83
GL: 5597' KB: 5613'

Initial Production: 12 BOPD,
2 MCFD, 3 BWPD

SURFACE CASING

SIZE/GRADE/WT: 8-5/8" / k-55 / 24#
LENGTH: 303.1'
DEPTH LANDED: 320' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 220 sx Class G with additives

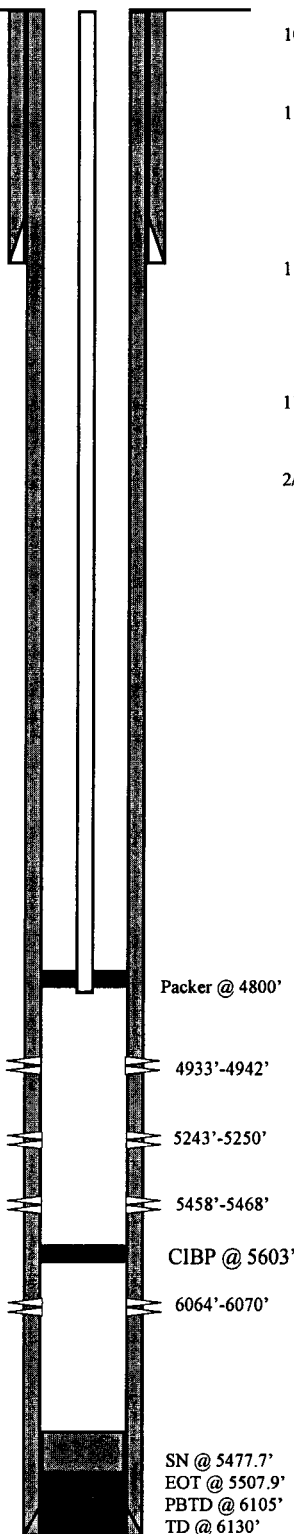
PRODUCTION CASING

SIZE/GRADE/WT: 5-1/2" / k-55 / 15.5#
LENGTH: 149 jts (5909')
SET AT: 6130' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 224 sx High-Lift followed by 560 sx RFC 10-0

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# / 8 rd
NO. OF JOINTS: 141 jts (4332.41')
TUBING ANCHOR: 2.85'; set at 4343.91'
NO. OF JOINTS: 36 jts (1130.94')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5477.7 KB
TOTAL STRING LENGTH: 5497.9'
EOT @ 5507.90'

Proposed Injection Wellbore Diagram



Stimulations

10/29/83 6064'-6070' Break zone w/ 1000 gal 5% KCl
Average tubing press. 3600 psi @ 5.5 BPM, ISIP 1900psi.
11/03/83 5458'-5468' Frac as follows:
100,000# 20/40 sand in 952 bbl GWX-07 Gel. Average tubing press. 2350 psi @ 23.5 BPM. ISIP 2450 psi. Screened out w/ 90,000# in ftn. & 10,000# in tubing.
11/09/83 5243'-5250' Frac as follows:
92,100# 20/40 sand in 1052 bbl GWX-07 Gel. Average tubing press. 2600 psi @ 24 BPM. ISIP 1700 psi. Calc. flush: 5243 gal. Actual flush: 5208 gal.
11/12/83 4933'-4942' Break zone w/ 1000 gal 5% KCl
Average tubing press. 2000 psi @ 5.5 BPM, ISIP 600psi.
2/16/96 Hole in tubing. Update rod and tubing details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
10/29/83	6064'-6070'	2 JHPF	14 holes
10/31/83	5458'-5468'	2 SPF	22 holes
11/07/83	5243'-5250'	2 SPF	16 holes
11/12/83	4933'-4942'	2 SPF	20 holes



Inland Resources Inc.

Castle Peak #1-3

650' FNL & 545' FEL

NENE Section 3-T9S-R16E

Duchesne County, Utah

API #43-013-30639 Lease #UTU-47172

JM 4/30/02

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 **The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Castle Peak #1-3 from a producing oil well to a water injection well in Monument Butte (Green River) Field, South Wells Draw Unit.

- 2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Castle Peak #1-3 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3450' -6070'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3450' and the Castle Peak top at 5576'.

- 2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Castle Peak #1-3 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-47172) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 320' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6130' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1688 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Castle Peak #1-3, for existing perforations (4933' - 6070') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1688 psig. We may add additional perforations between 3450' and 6070'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Castle Peak #1-3, the proposed injection zone (3450' - 6070') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-6.

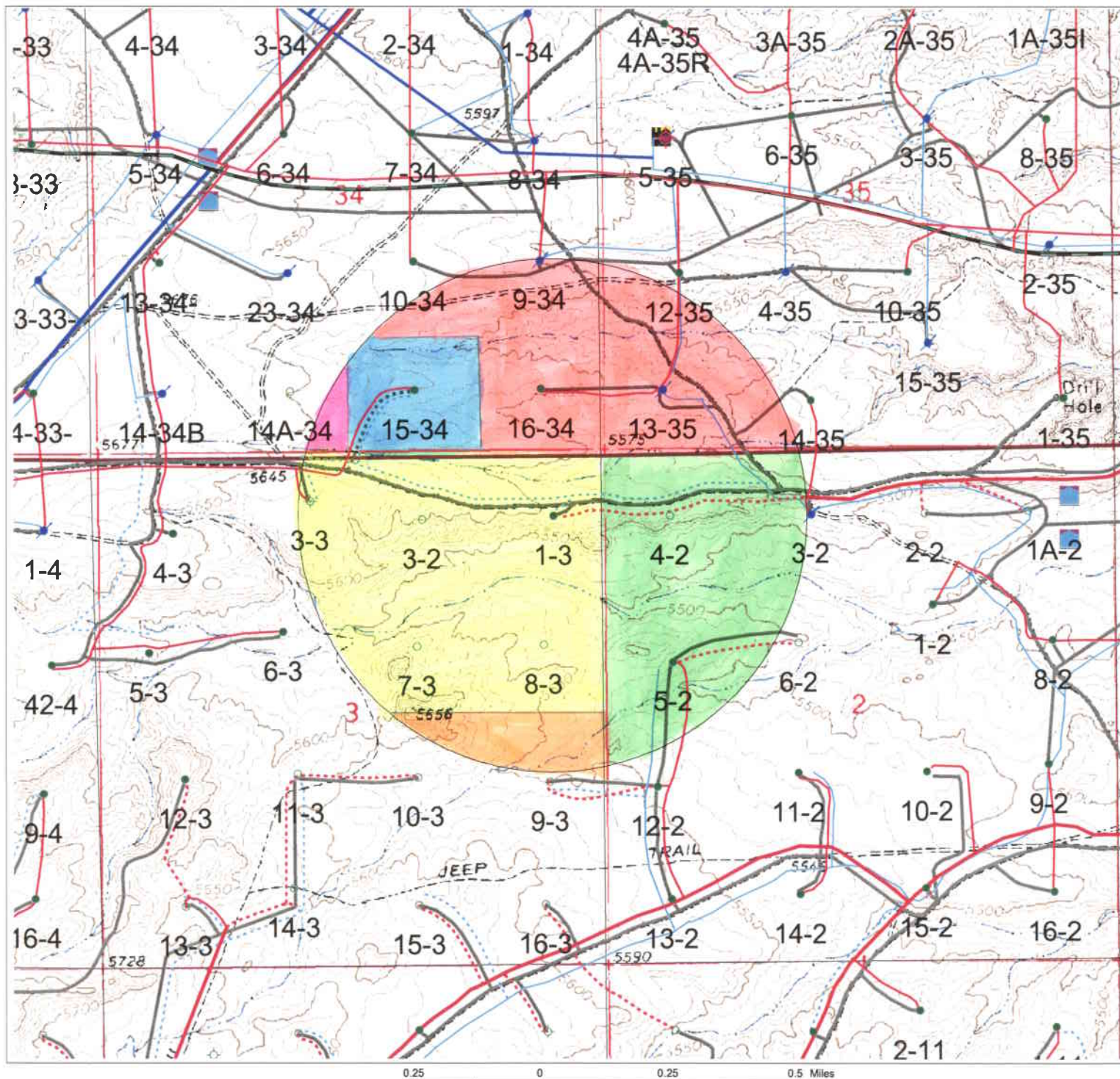
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



1/2 Mile Radius

Water Taps

Well Categories

INJ

UTU-47172

WTR

UTU-64379

SWD

ML-21839

OIL

UTU-16535

GAS

UTU-76727

DRY

UTU-47171

SHUTIN

SUSPENDED

ABND

LOC

Compressor Stations

Gas 10 Inch

Gas 6 Inch and larger

Proposed 6 Inch Gas

Gas 4 Inch and Smaller

Proposed Gas

Gas Buried

Petroglyph Gasline

Questar Gasline

Compressors - Other

Gas Meters

Water 6 Inch

Water 4 Inch

Water 4 Inch - High Pressure

Water 4 Inch Poly

Water 2 to 3 Inch

Proposed Water

Johnson Water Line

Injection Stations

Pump Stations

Roads (Digitized)

Paved

Dirt

Proposed

Two Track

Private



Attachment A

Fed. 1-3-9-16
Sec. 3-T9S-R16E



410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893 0102

1/2 Mile Radius Map

UINTA BASIN, UTAH
Duchesne & Uinta Counties, Utah

0.25 0 0.25 0.5 Miles

T9S, R16E, S.L.B.&M.

PROJECT

ENSERCH EXPLORATION INC.

Well location, **CASTLE PEAK #1-3 FED.**, located as shown in Lot 1 of Section 3, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

Attachment A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

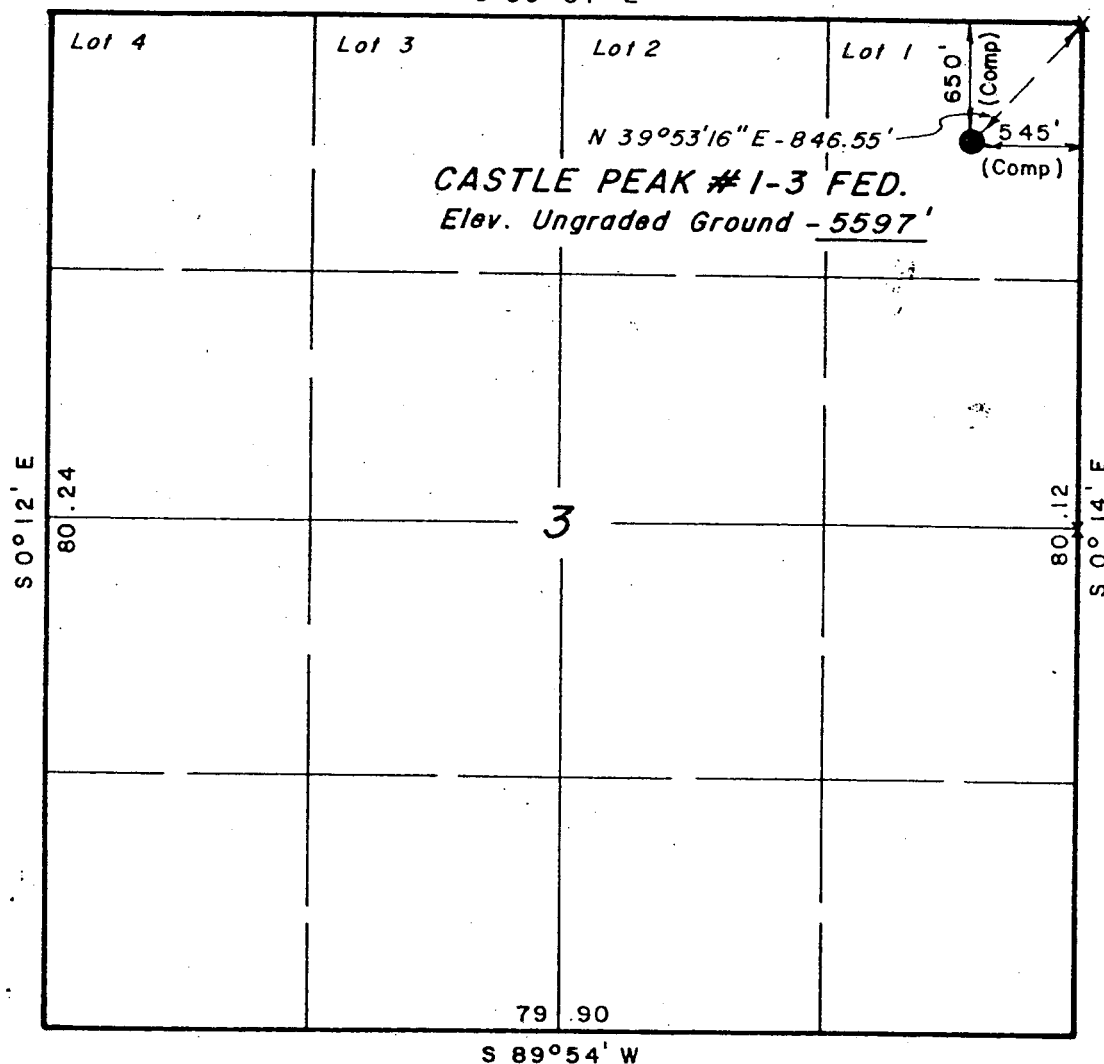
[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/30/81
PARTY	GS, JP JH	REFERENCES	GLO PLAT
WEATHER	CLOUDY / COLD	FILE	ENSERCH

S 89°57' E



X = Section Corners Located

Attachment B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 2: All	ML-21839 HBP	Inland Production Company Davis Resources Davis Bros. Beverly Sommer Texas General Offshore International Drilling Services Raymond H. Brennan Marion Brennan Deer Valley Ltd. Jack N. Warren Thomas I. Jackson	(Surface Rights) STATE
2	<u>Township 9 South, Range 16 East</u> Section 3: SE/4 Section 4: SE/4SW/4 Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3, 4, E/2SW/4, SE/4 Section 19: Lots 1, 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Inland Production Company Yates Petroleum Corporation	(Surface Rights) USA

Attachment B
Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
3	<u>Township 9 South, Range 16 East</u> Section 3: Lots 1, 2, S/2NE/4	UTU-47172 HBP	El Paso Production Oil & Gas Company	(Surface Rights) USA
4	<u>Township 8 South, Range 16 East</u> Section 34: NE/4, N/2SE/4, SE/4SE/4 Section 35: All	U-16535 HBP	Inland Production Company Beverly Sommer Marian Brennan Raymond H. Brennan Davis Brothers Davis Resources Deer Valley Ltd Texas General Resources Corp. International Drilling Service Jack Warren Thomas I. Jackson	(Surface Rights) USA
5	<u>Township 8 South, Range 16 East</u> Section 34: SW/4SE/4	UTU-76787 HBP	Inland Production Company Beverly Sommer King Oil & Gas Company Raymond H. Brennan Thomas I. Jackson	(Surface Rights) USA

Attachment B
Page 3

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
6	<u>Township 8 South, Range 16 East</u> Section 34: SW/4	U-47171 HBP	Inland Production Company LOEX Properties 1984, Ltd.	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Castle Peak #1-3

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Joyce I. McGough
Inland Production Company
Joyce I. McGough
Regulatory Specialist

Sworn to and subscribed before me this 2nd day of October, 2002.

Notary Public in and for the State of Colorado:

[Signature]

My Commission Expires: August 29, 2005

Castle Peak #1-3

Spud Date: 10/14/83
Put on Production: 11/20/83
GL: 5544' KB: 5554'

Initial Production: 12 BOPD,
2 MCFD, 3 BWPD

Wellbore Diagram

SURFACE CASING

SIZE/GRADE/WT: 8-5/8" / k-55 / 24#
LENGTH: 303.1'
DEPTH LANDED: 320' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 220 sx Class G with additives

PRODUCTION CASING

SIZE/GRADE/WT: 5-1/2" / k-55 / 15.5#
LENGTH: 149 jts (5909')
SET AT: 6130' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 224 sx High-Lift followed by 560 sx RFC 10-0

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# / 8 rd
NO. OF JOINTS: 141 jts (4332.41')
TUBING ANCHOR: 2.85'; set at 4343.91'
NO. OF JOINTS: 36 jts (1130.94')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5477.7 KB
TOTAL STRING LENGTH: 5497.9'
EOT @ 5507.90'

SUCKER RODS

POLISHED ROD: 1-1/4" x 24' SM w/1-1/2" liner
SUCKER RODS: 209 - 3/4" Grade D, 9 - 7/8" Grade D,
3/4" x 2' pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH: 124"
PUMP SPEED, SPM:
LOGS: DLL/MSFL/SP/GR/CAL, CDL/CL/GR/CAL,
AND CBL

CIBP @ 5603'

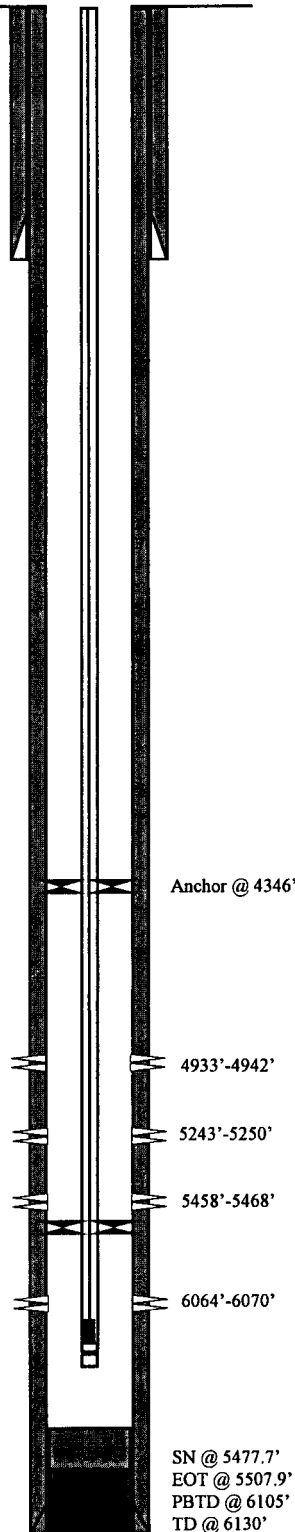
FRAC JOB

11/03/83 5458'-6070' Frac as follows:

40,000# gals 40# GWX-07 GELL
with 22,000# of 8# sand in
formation. Avg press 2350#, avg
rate 23.5 BPM, ISIP 2450#, 5 min -
2350#, 10 min - 2300#, 15 min -
2250#. SIFN; SIP 1400# - opened
well to pit and flow back 40 bbls
frac fluid w/some sand.

11/09/83 5243'-5250' Frac as follows:

39,000 gals 40# GWX-07 with
92,000# 20/40 sand. Avg psi
2600#, max psi 3500 psi, avg rate
24 BPM, ISIP 1700#, 5 min -
1600#, 10 min - 1450#, 15 min -
1450#. SI overnight - well flowed
2-1/2 hrs and died.

PERFORATION RECORD

10/29/83	6064'-6070'	2 JHPF	14 holes
10/31/83	5458'-5468'	2 SPF	22 holes
11/07/83	5243'-5250'	2 SPF	16 holes
11/12/83	4933'-4942'	2 SPF	20 holes

SN @ 5477.7'
EOT @ 5507.9'
PBSD @ 6105'
TD @ 6130'

JM 4/30/02



Inland Resources Inc.

Castle Peak #1-3

650' FNL & 545' FEL

NENE Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-30639 Lease #UTU-47172

South Wells Draw #3-3

Spud Date: 5/22/00
 Put on Production: Well was P&A
 GL: 5522' KB: 5632'

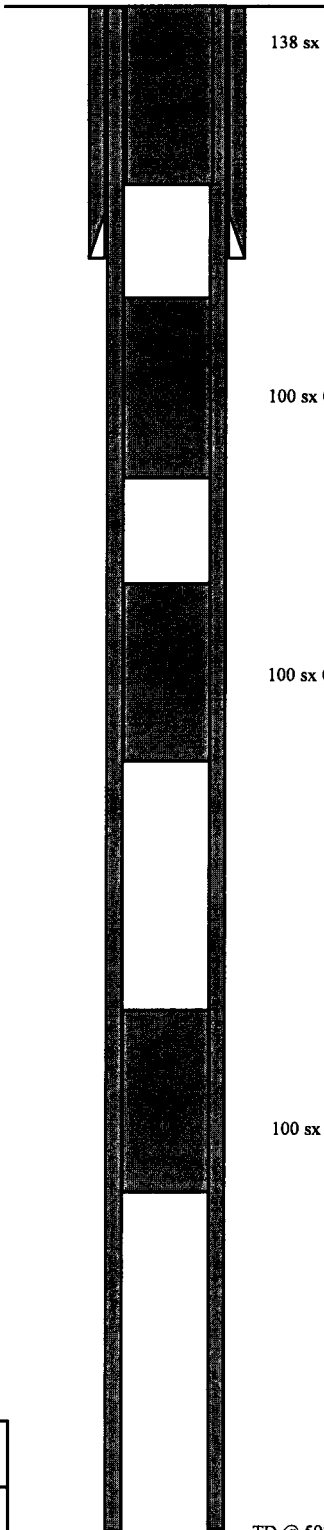
Initial Production: Well was P&A 5/30/00

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (303.9')
 DEPTH LANDED: 301.5'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" plus additives

P & A

Wellbore Diagram



138 sx Class "G" @ 337' - surface

PLUGGING DETAIL:

Plugged hole with total of 438 sx Class "G" cmt plus additives. Welded on dry hole marker. Cleaned pits and released rig on 5/30/00. Plugging operations were witnessed by Bill Owens from Vernal District BLM office.

100 sx Class "G" @ 1611'-1811'

100 sx Class "G" @ 4786'-4986'

100 sx Class "G" @ 5525'-5725'

TD @ 5970'



Inland Resources Inc.

South Wells Draw #3-3

469' FNL and 2169' FWL

NENW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32136 Lease #U-77338

BDH 4/26/01

South Wells Draw #5-2

Spud Date: 10/30/2000
Put on Production: 12/24/2000
GL: 5524' KB: 5534'

Initial Production: 97.5 BOPD,
143.3 MCFD, 18.3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (317.52')
CASING LANDED: 323.82' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 130 jts. (5835.28')
LANDED @ 5828' KB
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 5839'
CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5662.80')
TUBING ANCHOR: 5672.80'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5742.15'
SN LANDED AT: 5708.14' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4-1-1/2" weight rods, 10 -3/4" scraper rods, 123 - 3/4" slick rods, 90 - 3/4" scraper rods, 1-2', 1-6', 1-8' pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5 RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4.5
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

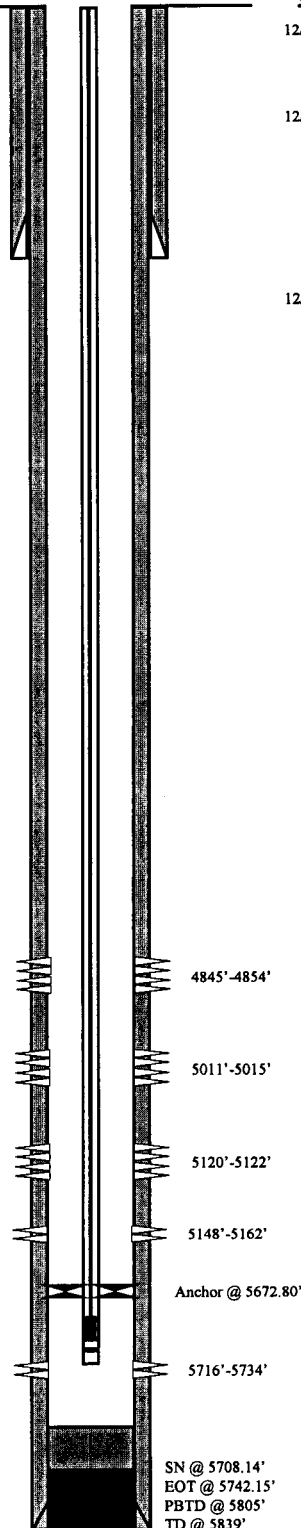
12/18/00 5716'-5734' **Frac CP-1 sands as follows:**
82,080# 20/40 sand in 603 bbls Viking I-25 fluid. Perfs broke down @ 4413 psi. ISIP 2080 psi.

12/18/00 5148'-5162'
5120'-5122'
5011'-5015' **Frac B2 & C sands as follows:**
Set plug at 5205'.
91,660# 20/40 sand in 611 bbls Viking I-25 fluid. ISIP 2125 psi, flow back on 12/64 choke @ 1 BPM.

12/19/00 4845'-4854' **Frac D-1 sands as follows:**
Set plug at 4948'.
Perfs won't break, so treat W/ 15 gal acid, try again, still won't break, dump 15 more gal acid, still won't break. Re-perf zone 4845'-4854'. Dump 15 gal acid, perfs break at 4800psi. Frac with 48,300# 20/40 sand in 403 bbls Viking I-25 fluid. Perfs broke down @ 3653 psi. Treated @ 1850 psi at 26.5 BPM. ISIP 2160 psi. Flow back on 12/64" choke for 3 hrs. then died.

PERFORATION RECORD

2/18/00	5716'-5734'	4 JSPF	72 holes
2/18/00	5148'-5162'	4 JSPF	56 holes
2/18/00	5120'-5122'	4 JSPF	8 holes
2/18/00	5011'-5015'	4 JSPF	16 holes
2/19/00	4845'-4854'	4 JSPF	72 holes



Inland Resources Inc.

South Wells Draw #5-2-9-16

2170' FNL & 675' FWL

SWNW Section 2-T9S-R16E

Duchesne Co, Utah

API #43-013-32124; Lease #ML-21839

JM 10/30/01

Monument Butte Fed. #9-34-8-16

Spud Date: 12/02/93
 Put on Production: 1/08/94
 Put on Injection: 1/11/01
 GL: 5134' KB: 5124'

Initial Production: 174 BOPD,
 60 MCFD, 11 BWPD

SURFACE CASING

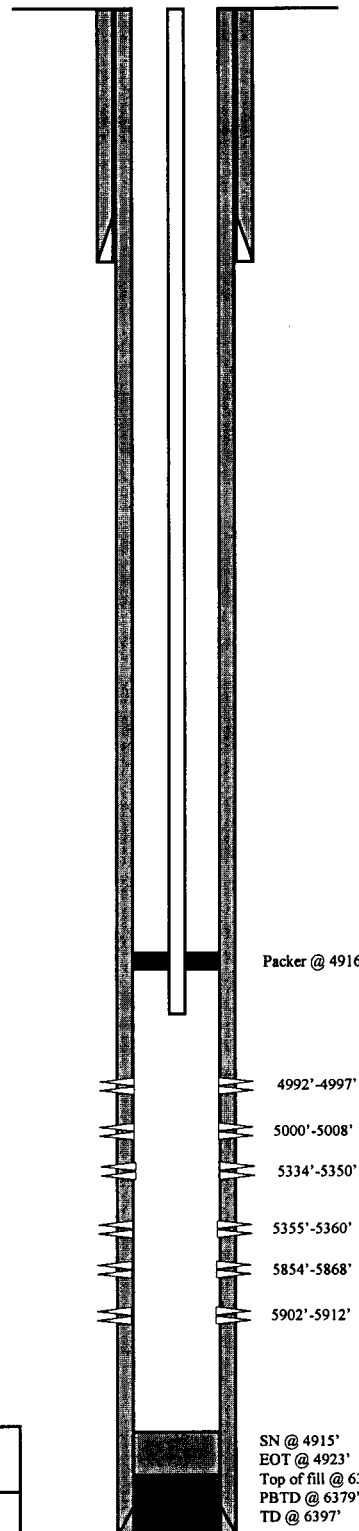
CSG SIZE: 8-5/8" / J-55 / 24#
 LENGTH: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 316 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2" / J-55 / 17#
 LENGTH: 6502.07'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 102 sxs Hilit & 407 sxs 50/50 POZ.
 CEMENT TOP AT: 3378' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 151 jts (4903.56')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4915.56' KB
 TUBING PACKER: 4916.66'
 TOTAL STRING LENGTH: EOT @ 4923.98'

Injection
Wellbore DiagramFRAC JOB

12/22/93 5854'-5912' **Frac zone as follows:**
 31,000# 20/40 sand + 80,000# 16/30 sand in 1206 bbls frac fluid. Treated @ avg press of 2500 psi w/avg rate of 40 BPM. ISIP 2190 psi. Calc. flush: 5854 gal, Actual flush: 5670 gal.

12/29/93 5334'-5360' **Frac zone as follows:**
 43,000# 20/40 sand + 58,000# 16/30 sand in 1266 bbls frac fluid. Treated @ avg press of 2800 psi w/avg rate of 30 BPM. ISIP 2850 psi. Calc. flush: 5334 gal, Actual flush: 5175 gal.

1/04/94 4992'-5008' **Frac zone as follows:**
 65,000# 16/30 sand in 860 bbls frac fluid. Treated @ avg press of 2400 psi w/avg rate of 31BPM. ISIP 2345 psi. Calc. flush: 4992 gal, Actual flush: 4875 gal.

PERFORATION RECORD

12/21/93	5902'-5912'	4 JSPF	40 holes
12/21/93	5854'-5868'	4 JSPF	64 holes
12/28/93	5355'-5360'	4 JSPF	20 holes
12/28/93	5334'-5350'	4 JSPF	24 holes
1/04/94	5000'-5008'	4 JSPF	32 holes
1/04/94	4992'-4997'	4 JSPF	20 holes



Inland Resources Inc.

Monument Butte Fed. #9-34-8-16

1980' FSL & 660' FEL

NESE Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31407; Lease #U-16535

SOUTH WELLS DRAW #15-34

Spud date: 9/05/00
Put on production: 10/18/00
GL: 5629' KB: 5639'

Initial production: 36.3 BOPD,
31.4 MCFD, 23 BWPD

Wellbore Diagram

Surface Casing

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts (304.01' KB)
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sxs Class "G" cmt

Production Casing

CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts (6163.29')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6175'
CEMENT DATA: 350 sk Prem. Lite II
mixed & 696 sxs 50/50 POZ.
CEMENT TOP AT: 324' per CBL

TUBING

SIZE/GRADE/WT: 2-3/8" (J-55 / 4.7#)
NO. OF JOINTS: 186 JTS (5930.48')
TUBING ANCHOR: 5940.48'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 6042.18'
SN LANDED AT: 6008.18' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
SUCKER RODS: 4 1-1/2" weight rods, 10 - 3/4"
scraper rods, 136 - 3/4" slick rods, 89 - 3/4" scraper
rods, 1-2', 2-6', 1-8' pony rods
PUMP SIZE: 2" x 1-1/2" x 16' RWAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4.5
LOGS: Dual Laterolog, GR, SP, Spectral Density-
Spaced Neutron, CBL

FRAC JOB

10/12/00 5882'-5897'
5916'-5930'
6026'-6032'

Frac CP sds 5882-6032' as follows:

Frac with 103,000# 20/40 sand in 574 bbls
Viking I-25 fluid. Perfs broke down @ 3252
psi. Treat at 1600 psi @ 31 BPM. ISIP 1800
psi. Begin flowback on 12/64" choke @ 1
BPM. Flowed back 3-1/4 hrs & died.

10/12/00 5303'-5308'
5158'-5160'

Frac B-2/C sds 5158-5308' as follows:

Set plug @ 5217'.

Unable to break C Sand perfs; decide to leave
untreated. Frac B-2 Sands with 22,000#
20/40 sand in 152 bbls Viking I-25 fluid.
Perfs broke down @ 3320 psi. Treat at 2800
psi @ 21 BPM. Flush 126 gal before
screening out. Begin flowback for 10 minutes
then died.

10/13/00 4990'-4993'
5092'-5101'

Frac D sds 4990-5101' as follows:

Set plug @ 5055'.

Frac with 59,820# 20/40 sand in 351 bbls
Viking I-25 fluid. Perfs broke down @ 2336
psi. Treat at 1900 psi @ 30 BPM. ISIP 2170
psi. Begin flowback on 12/64" choke @ 1
BPM. Flowed back 2-1/2 hrs & died.

4990'-4993'

5092'-5101'

5158'-5160'

5303'-5308'

5882'-5897'

5916'-5930'

Anchor @ 5940.48' KB

6026'-6032'

PERFORATION RECORD

4990'-4993'	4 JSPF	12 holes
5092'-5101'	4 JSPF	36 holes
5158'-5160'	4 JSPF	8 holes
5303'-5308'	4 JSPF	20 holes
5882'-5897'	4 JSPF	60 holes
5916'-5930'	4 JSPF	56 holes
6026'-6032'	4 JSPF	24 holes

SN @ 6008.18' KB
EOT @ 6042.18' KB
PBD @ 6113' KB
TD @ 6175' KB



Inland Resources Inc.

South Wells Draw #15-34

660 FSL & 1980 FEL

SWSE Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31670; Lease #UTU-76787

JM 3/05/02

Spud Date: 10/5/97
Put on Production: 11/15/97
GL: 5605.7' KB: 5617.7'

Monument Butte Federal #16-34-8-16

Initial Production: 65 BOPD,
85 MCFPD, 46 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299')
DEPTH LANDED: 298'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cement, est 5 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6006')
DEPTH LANDED: 5999'
HOLE SIZE: 7-7/8"
CEMENT DATA: 420 sk Hibond mixed & 390 sxs Thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 174 jts. (5434.49')
TUBING ANCHOR: 5446.49'
NO. OF JOINTS: 3 jts. (5449.29')
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 5543.39'
NO. OF JOINTS: 2 jts. (5448.49')
TOTAL STRING LENGTH: 5611.58'

SUCKER RODS

POLISHED ROD: 1 1/2" X 22' polish
SUCKER RODS: 4-1 1/2" wt rods; 4-3/4" scraped; 120-3/4" plain; 93-3/4" scraped; 1-6' x 3/4" pony rod
PUMP SIZE: 2-1/2 x 1-1/2" x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL (5998'-311')
DSN/SDL/GR (5967'-3000')

FRAC JOB

11/5/97 5488'-5527' **Frac A sand as follows:**
97,300# 20/40 sand in 509 bbls Boragel.
Breakdown @ 3396 psi. Treated @ avg
press of 1800 psi w/avg rate of 26.3 BPM.
ISIP-2336 psi, 5 min 2104 psi. Flowback
on 12/64" ck for 3-1/2 hrs & died.

11/7/97 5294'-5300' **Frac B sand as follows:**
88,400# 20/40 sand in 482 bbls Boragel.
Breakdown @ 3450 psi. Treated @ avg
press of 2550 psi w/avg rate of 24 BPM.
ISIP-2383, 5 min 2315. Flowback on
12/64" ck for 3-1/2 hrs & died.

11/9/97 5130'-5155' **Frac C sand as follows:**
97,300# 20/40 sand in 498 bbls Boragel.
Breakdown @ 2719 psi. Treated @ avg
press of 2200 psi w/avg rate of 24.3 BPM.
ISIP-2586 psi, 5 min 2536 psi. Flowback
on 12/64" ck for 3-1/2 hrs & died.

11/12/97 4962'-4979' **Frac D sand as follows:**
88,300# 20/40 sand in 474 bbls Boragel.
Breakdown @ 2844 psi. Treated @ avg
press of 2000 psi w/avg rate of 24 BPM.
ISIP-2534 psi, 5 min 2460 psi. Flowback
on 12/64" ck for 4 hrs & died.

8/23/01 Rod job. Updated rod and tubing details.

PERFORATION RECORD

11/5/97	5488'- 5496'	4 JSPF	32 holes
11/5/97	5504'- 5512'	4 JSPF	32 holes
11/5/97	5519'- 5527'	4 JSPF	32 holes
11/6/97	5294'- 5300'	4 JSPF	24 holes
11/8/97	5130'-5137'	4 JSPF	28 holes
11/8/97	5150'- 5155	4 JSPF	20 holes
11/11/97	4962'- 4979'	4 JSPF	68 holes



Inland Resources Inc.

Federal #16-34-8-16

660 FSL & 660 FEL

SESE Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31913; Lease #U-16535

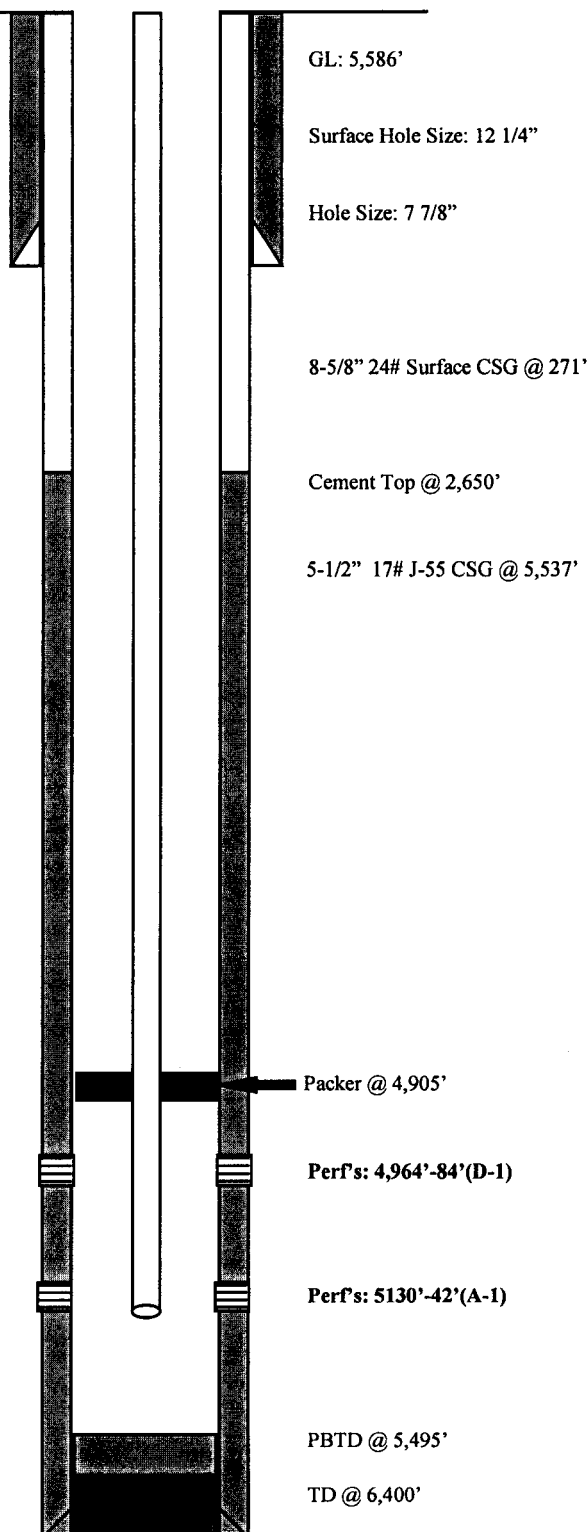
Monument Butte Federal #13-35

Injection Well

Wellbore Diagram

Well History:

3-28-84 Spud Well
 4-14-84 Perf 4,966'-4,970', 4,974'-4,982'
 4-15-84 Frac D-1 zone as follows:
 Total 26,550 gal, 80,900# 20/40 sd
 Max TP 2,200 @ 30 BPM
 Avg TP 1,800 @ 30 BPM
 ISIP 1,690, after 5 min 1,620
 1-31-89 Convert to Injection
 Reset packer @ 4,905'



Inland Resources Inc.

Monument Butte Federal #13-35

592 FWL 640 FSL

SWSW Section 35-T8S-R16E

Duchesne Co, Utah

API #43-013-30745; Lease #U-16535

WATER ANALYSIS REPORT

Company Inland Address _____ Date 3/15/01
Source JWL Pump Station #2 Date Sampled 3/14/01 Analysis No. _____
Pump Suction

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.3</u>		
2. H ₂ S (Qualitative)	<u>0.0</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>614</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>427</u>	+ 61 <u>7</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>35</u>	+ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>0</u>	+ 48 <u>0</u> SO ₄
10. Calcium (Ca)	Ca	<u>56</u>	+ 20 <u>3</u> Ca
11. Magnesium (Mg)	Mg	<u>27</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>250</u>	
13. Total Iron (Fe)		<u>.6</u>	
14. Manganese		<u>0.0</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

	Compound	Equlv. Wt.	X	Meg/l	=	Mg/l
3	Ca(HCO ₃) ₂	81.04	3			243
2	CaSO ₄	68.07				
	CaCl ₂	55.50				
3	Mg(HCO ₃) ₂	73.17	2			146
	MgSO ₄	60.19				
	MgCl ₂	47.62				
	NaHCO ₃	84.00	2			168
	Na ₂ SO ₄	71.03				
	NaCl	58.46	1			59

Saturation Values

CaCO₃

CaSO₄ · 2H₂O

MgCO₃

Complete

Distilled Water 20°C

13 Mg/l

2,090 Mg/l

103 Mg/l

REMARKS _____

Analytical Laboratory Report for:

Inland Production

BJ Unichem
Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: MB, 16-34-8-16

Lab Test No: 2002403065 Sample Date: 09/19/2002
Specific Gravity: 1.005
TDS: 5807
pH: 8.90

Cations:	mg/L	as:
Calcium	20	(Ca ⁺⁺)
Magnesium	32	(Mg ⁺⁺)
Sodium	2346	(Na ⁺)
Iron	0.60	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1708	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻²)
Chloride	1700	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	3	(H ₂ S)

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Attachment F
Page 3 of 3

1) Johnson Water

2) MB 16-34-8-16

Report Date: 09-24-2002

SATURATION LEVEL	
Calcite (CaCO3)	50.25
Aragonite (CaCO3)	42.58
Anhydrite (CaSO4)	0.00267
Gypsum (CaSO4*2H2O)	0.00327
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	0.00173
Siderite (FeCO3)	2353
Iron sulfide (FeS)	224.08

MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	16.43
Aragonite (CaCO3)	16.35
Witherite (BaCO3)	-0.537
Strontianite (SrCO3)	-0.0982
Anhydrite (CaSO4)	-437.82
Gypsum (CaSO4*2H2O)	-444.53
Barite (BaSO4)	-0.219
Hydroxyapatite	-222.66
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.330
Iron sulfide (FeS)	0.250

SIMPLE INDICES	
Langelier	2.13
Stiff Davis Index	2.03

BOUND IONS	TOTAL	FREE
Calcium	40.05	19.40
Barium	0.00	0.00
Carbonate	258.88	110.75
Phosphate	0.00	0.00
Sulfate	55.00	50.13

OPERATING CONDITIONS

Temperature (°F)	100.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Attachment "G"

**CASTLE PEAK #1-3
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax	
Top	Bottom					
5458	6070	5764	2450	0.86	2308	
5243	5250	5247	1700	0.76	1688	←
				Minimum	<u>1688</u>	

Calculation of Maximum Surface Injection Pressure

Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Avg. Depth))/Avg. Depth

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

CASTLE PEAK #1-3
 650' FNL, 545' FEL
 Section 3, T9S, R16E
 Duchesne County, Utah
 Elevation: 5597' GR
 Total Depth: 6130'
 Operator: EEI
 EEI W.I.: 100%

Attachment G-1
 Page 1 of 2

11/1/83 ONSIP "0" PSI. F.L. 5000'. Pulled 5 BW with trace of oil on 1st run. Swabbed tbg. dry with no fluid entry. Released pkr. POOH MIRU GO wireline. RIH with CIBP and set @ 5603'. PU 4" csg gun and RIH and perf. zone from 5458-68' with 2 SPF (22 holes), .43" diameter. PU Mountain States retrievable pkr. RIH and set @ 5352'+. Pressure tested to 1000 PSI. Held OK. MIRU Smith Energy. Broke down perfs from 5458-68' with 1000 gals 5% KCL water with clay stabilizers. Dropped 33 ball sealers for diversion. Flushed with 5% KCL water. Average pressure 2900 PSI. Average rate 6.1 BPM. ISIP 1800 PSI, 5 min. 1650 PSI, 10 min. 1500 PSI, 15 min. 1350 PSI. 67 BTR. Opened well to pit. Flowed 12 Bbls and died. Swbd 18 Bbls, pulling F.L. down to 3900'. Total recovery for day, 30 BW. Still approx. 37 BWTR.

11/2/83 ONSIP 50#, bled off, rigged to swab with FL @ 2100', rec. 5 Bbls water and 1 Bbls oil, FL @ 3700' Pulled from S/N @ 5350' rec. 5 Bbls water and trace of oil, on 3rd run FL @ S/N no fluid entry in 2 Hr., 4th run recovered 10 gal. of oil. Released packer & P.O.O.H. Rec. a total of 10 BW & 1 1/4 BO. SDFN.

11/3/83 Waiting on Smith Energy for Frac equipment.

11/4/83 MIRU Smith Energy, fraced down 5 1/2" casing thru perfs from 5458-5468' as follows:

- 1) Pumped 14,000 gal 40 gel as pad
- 2) Pumped 6000 gal " " with 1 ppg 20/40 sand
- 3) Pumped 6000 " " 2 "
- 4) Pumped 5000 " " 4 "
- 5) Pumped 5000 " " 6 "
- 6) Pumped 4000 " " 8 "

Flushed with 100 bbls 5% KCL and screened out with 22,000# 8# sand in formation. 1052 bbls of frac fluid to recover. Shut well in to let gel break. Avg. pressure 2350#, avg. rate 23.5 BPM. ISIP 2450#,

5 min. SIP 2350#, 10 min SIP 2300#, 15 min SIP 2250#. Shut down for night.

Approved Cost: \$275,020
 Cost to Date : \$116,392
 Est. Cost to Complete: \$158,628

11/5/83 Overnight SIP 1400#. Opened well to pit and flowed back 40 bbls frac fluid with some sand. PU tbg. RIH and tagged sand fill at 5575'. Well still flowing while going in hole. Cleaned out to 5603'. POOH with tbg. PU Mtn. States retrievable pkr and RIH to 5352'+. Unable to set pkr. Still approx. 1000 bbls to recover.

650' FNL, 545' FEL
Section 3, T9S, R16E
Duchesne County, Utah
Elevation: 5597' GR
Total Depth: 6130'
Operator: EEI
EEI W.I.: 100%

Attachment G-1
Page 2 of 2

- 11/6/83 Overnight SIP 75#. Bled off to pit. POOH with pkr. PU new pkr. RIH to 5352'. Still couldn't get pkr to set. Pulled up hole and set pkr at 5228'. RU to swb with F.L. at surface. Made 18 swb runs. F.L. stab. at 4900'. Pulled swab from SN at 5228'. Recovered 70 BW, 10 BO with slight gas blow. Last 6 runs, 50% oil cut. Still approx. 930 bbls to recover.
- 11/7/83 Overnight SIP 150#. Bled off to pit. RU to swb with F.L. at 3000'. Pulled F.L. down to 5100'. Fluid entry 1½ BPH. Recovered 20 BW, 9 BO. Still 910 BTR.
- 11/8/83 Overnight SIP 175#. F.L. 2300'. Swbd tbgs dry on 2nd swb run. Recovered 10 BO, 10 BW. Released pkr. POOH. MIRU Go Wireline. RIH and perf. with 4" casing gun from 5243-50' with 2 spf (16 holes), .43" diameter. PU retrievable BP and pkr and RIH on 2 7/8" tbgs. Set BP at 5352'±. Pressure tested to 3000#. Held o.k. Set pkr at 5166'±. Pressure tested to 1200#. Held o.k. SDFN. 900 bbls left to recover.
- 11/9/83 MIRU Smith Energy. Broke down perfs from 5243-50' with 1000 gals 5% KCL with clay stabilizers. Dropped 24 ball sealers for diversion. Flushed with 5% KCL water. Balled off perfs. Took 3800# to break down. Avg. pressure 2900#, avg. rate 6 BPM. ISIP 1700#, 5 min SIP 1500#, 10 min SIP 1400#, 15 min SIP 1300#. Bled off pressure. RU to swb with F.L. at surface. Swbd 40 bbls pulling fluid level down to SN at 5166'. Waited one hour. Fluid entry 1 BPH. Pulled 160' fluid on last two runs with 90% oil cut. Total recovered for day = 40 BW, 1 BO with still approximately 30 bbls left to recover. SDFN.
- 11/10/83 Finished POOH with pkr. MIRU Smith Energy. Fraced down 5½" casing as follows:
- 1) Pumped 14,000 gals .40# GWX-07 for pad.
 - 2) Pumped 6000 gals " with 1#/gal 20/40 sand.
 - 3) Pumped 6000 " " 2#/gal "
 - 4) Pumped 5000 " " 4#/gal "
 - 5) Pumped 5000 " " 6#/gal "
 - 6) Pumped 3000 " " 8#/gal "
- Flushed with 124 bbls 5% KCL water. Total Fluid used = 1052 bbls and 92,000# sand. Avg. pressure 2600#, max. pressure 3500#. Avg. rate 24 BPM. ISIP 1700#, 5" SIP 1600#, 10 min SIP 1450#, 15 min SIP 1450#. Shut well in to let gel break. 1052 bbls left to recover.
- 11/11/83 Overnight SIP 900#. Well flowed 2½ hrs. Recovered 120 BW. PU retrievable pkr and RIH on 2 7/8" tbgs. Tagged fill at 5280' and cleaned out to 5352'. Pulled up hole, set pkr at 5166'. RU to swb with F.L. at surface. Made 11 swb runs pulling fluid level down to 4200'. Pulling from SN at 5166'. Recovered additional 39 BW and 8 BO with gas blow. Total recovery for day = 159 BW, 8 BO. 893 BLTR. SDFN.

Approved Cost: \$275,020
Cost To Date : \$169,259
Est. Cost to Complete: \$105,761

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4850'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate with 4 shots at 370'.
5. Plug #3 Circulate 116 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Castle Peak #1-3

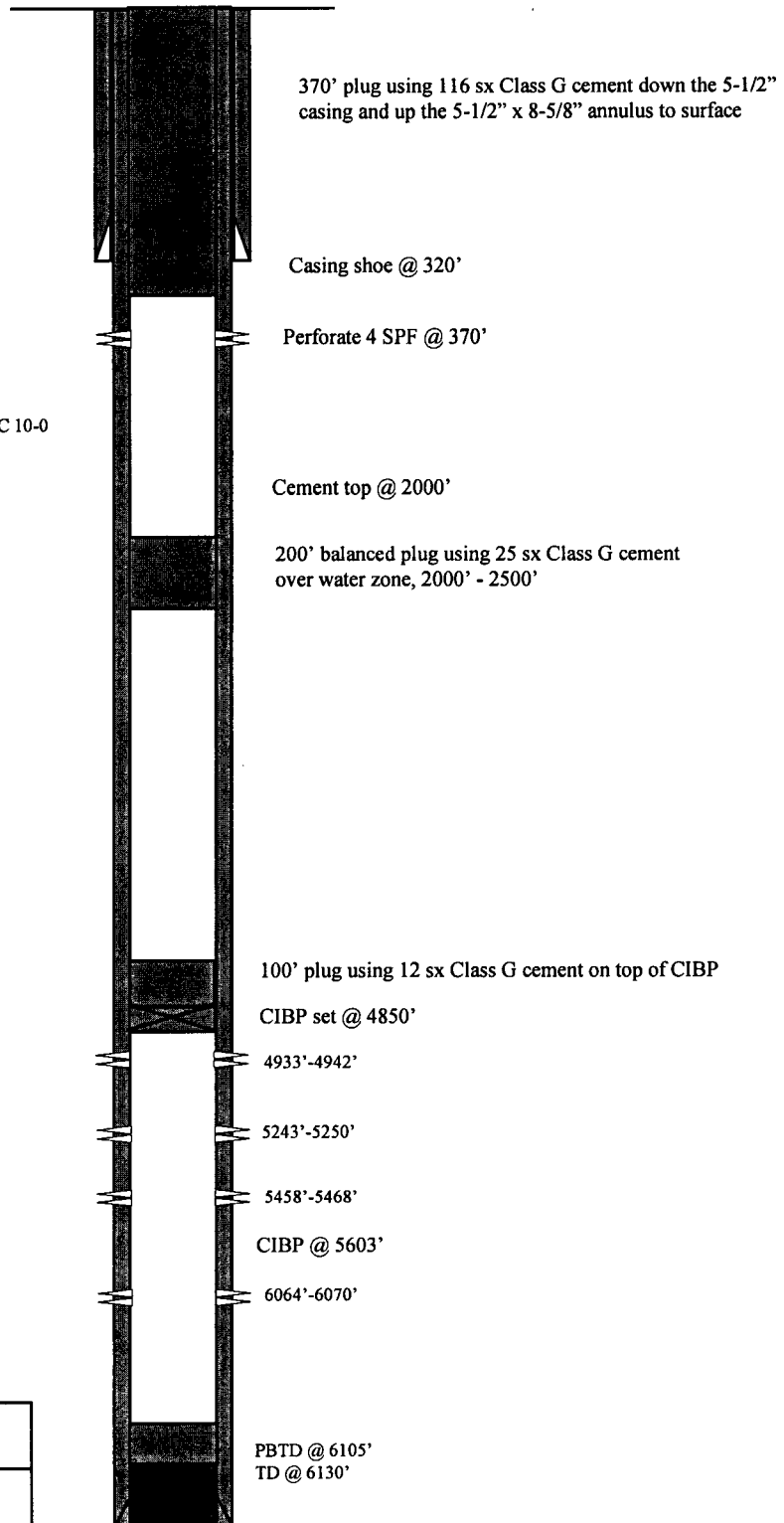
Spud Date: 10/14/83
 Put on Production: 11/20/83
 GL: 5597' KB: 5613'

SURFACE CASING

SIZE/GRADE/WT: 8-5/8" / k-55 / 24#
 LENGTH: 303.1'
 DEPTH LANDED: 320' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 220 sx Class G with additives

PRODUCTION CASING

SIZE/GRADE/WT: 5-1/2" / k-55 / 15.5#
 LENGTH: 149 jts (5909')
 SET AT: 6130' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 224 sx High-Lift followed by 560 sx RFC 10-0

Proposed P & A
Wellbore Diagram

Inland Resources Inc.

Castle Peak #1-3

650' FNL & 545' FEL

NENE Section 3-T9S-R16E

Duchesne County, Utah

API #43-013-30639 Lease #UTU-47172

JM 4/30/02



October 2, 2002

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
Castle Peak #1-3
Monument Butte Field, South Wells Draw Unit, Lease #UTU-47172
Section 3-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact David Gerbig at 303/893-0102.

Sincerely,

A handwritten signature in black ink, reading "Joyce McGough". The signature is written in a cursive, flowing style.

Joyce McGough
Regulatory Specialist

Enclosures

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 Seventeenth Street, Suite 700 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE 650' FNL, 545' FEL Sec. 3, T9S, R16E

5. Lease Designation and Serial No.

UTU-47172

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

South Wells Draw Unit

8. Well Name and No.

Castle Peak #1-3

9. API Well No.

43-013-30639

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection conversion application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce I. McGough
Joyce I. McGough

Regulatory Specialist

Date

10/2/02

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

APPLICATION FOR INJECTION WELL - UIC FORM 1

298.3

Well Name and number:	Castle Peak #1-3									
Field or Unit name:	Monument Butte (Green River) South Wells Draw Unit						Lease No.	UTU-47172		
Well Location: QQ	NE/NE	section	3	township	9S	range	16E	county	Duchesne	

Is this application for expansion of an existing project? Yes [X] No []

Will the proposed well be used for:	Enhanced Recovery?	Yes [X]	No []
	Disposal?	Yes []	No [X]
	Storage?	Yes []	No [X]

Is this application for a new well to be drilled? Yes [] No [X]

If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]

Date of test: _____

API number: 43-013-30639

Proposed injection interval: from 3450' to 6070'
Proposed maximum injection: rate 500 bpd pressure 1688 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R 19-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name:	Joyce I. McGough
Title	Regulatory Specialist
Phone No.	(303) 893-0102

Signature Joyce A. McLaughlin
Date 10-02-02

(State use only)

Application approved by _____ Title _____
Approval Date _____

Comments:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

October 9, 2002

Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

RE: Notice of Agency Action - Cause No. UIC 298

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Earlene Russell
Executive Secretary

encl.

From: "NAC LEGAL" <naclegal@nacorp.com>
To: "Earlene Russell" <EARLENERUSSELL@utah.gov>
Date: 10/9/02 4:39PM
Subject: Re: UIC 298

Please check your ad in the paper on Monday, Oct. 14th.
Thank you.

----- Original Message -----

From: Earlene Russell
To: naclegal@nacorp.com
Sent: Wednesday, October 09, 2002 3:00 PM
Subject: UIC 298

Please notify me when you have a publication date. Thanks. ER

TRANSACTION REPORT

P. 01

OCT-09-2002 WED 03:35 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
OCT-09	03:34 PM	2372776	45"	2	SEND	OK	188	

TOTAL : 45S PAGES: 2



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

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Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

October 9, 2002

SENT VIA E-MAIL AND FAX (801) 237-2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC 298

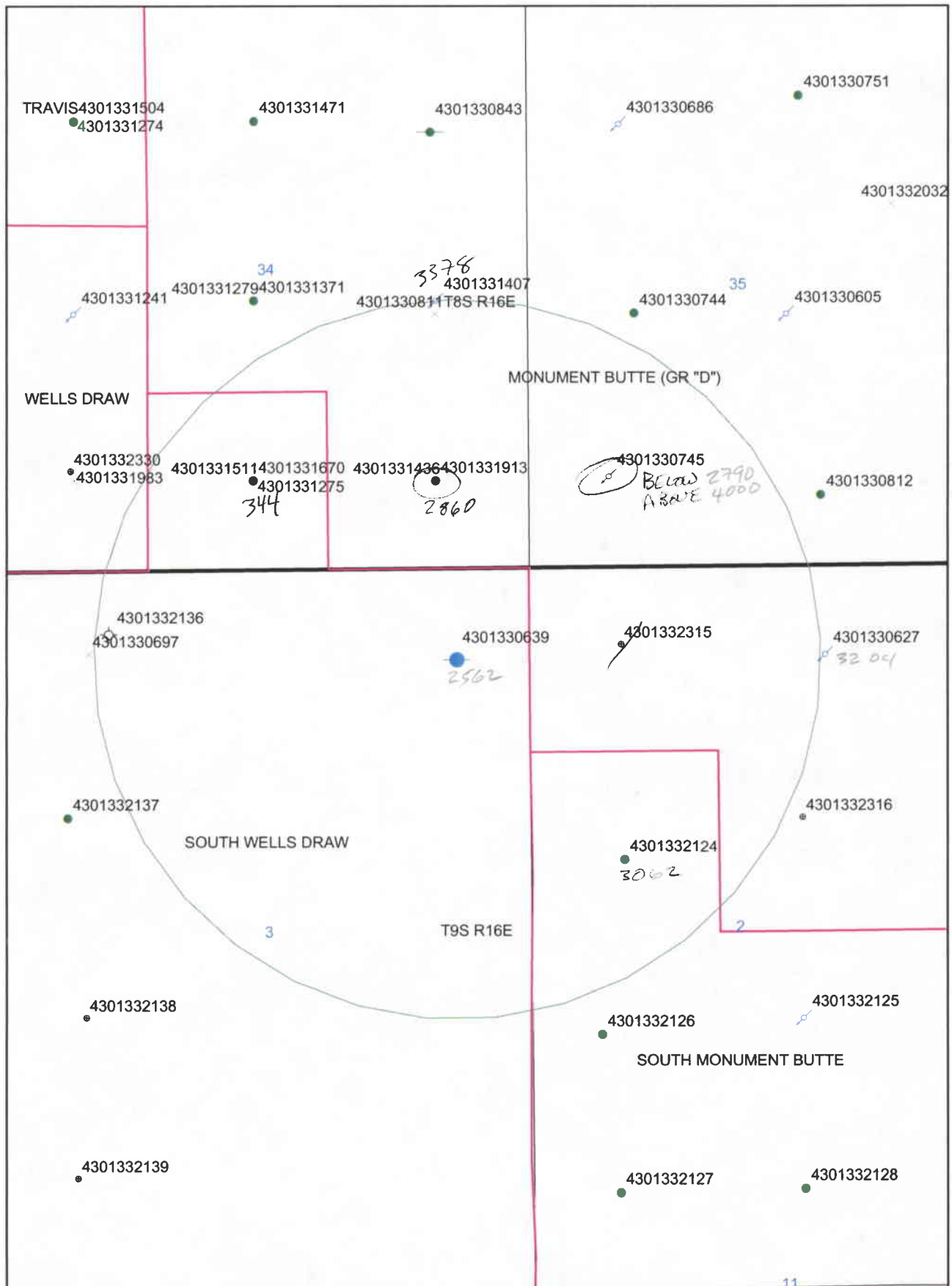
Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

[Handwritten signature]

Castle Peak #1-3



BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF
INLAND PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE
CASTLE PEAK #1-3 WELL LOCATED IN
SECTION 3; THE WEST POINT 3-17-9-16 WELL
LOCATED IN SECTION 17, TOWNSHIP 9
SOUTH, RANGE 16 EAST; THE GREATER
BOUNDARY 1-34-8-17 WELL LOCATED IN
SECTION 34, AND THE TAR SANDS FEDERAL
#3-29-8-17 WELL, LOCATED IN SECTION 29,
TOWNSHIP 8 SOUTH, RANGE 17 EAST,
DUCHESNE COUNTY, UTAH, AS CLASS II
INJECTION WELLS

NOTICE OF AGENCY ACTION

CAUSE NO. UIC 298

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

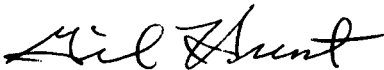
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Peak #1-3 well, located in Section 3, the West Point 3-17-9-16 well, located in Section 17, Township 9 South, Range 16 East, the Greater Boundary 1-34-8-17 well, located in Section 34, and the Tar Sands Federal #3-29-8-17 well, located in Section 29, Township 8 South, Range 17 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the South Wells Draw, West Point and Greater Boundary Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5334. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 8th day of October, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

for 
John R. Baza
Associate Director

**Inland Production Company
Castle Peak #1-3
Cause No. UIC 298**

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202

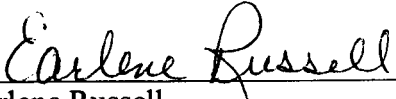
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via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466


Earlene Russell
Executive Secretary
October 9, 2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

October 9, 2002

SENT VIA E-MAIL AND FAX (801) 237-2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC 298

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Earlene Russell
Earlene Russell
Executive Secretary

encl.

Public Notice:

NOTICE OF AGENCY ACTION
CAUSE NO. UIC 298

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CASTLE PEAK #1-3 WELL LOCATED IN SECTION 3; THE WEST POINT 3-17-9-16 WELL LOCATED IN SECTION 17, TOWNSHIP 9 SOUTH, RANGE 16 EAST; THE GREATER BOUNDARY 1-34-8-17 WELL LOCATED IN SECTION 34, AND THE TAR SANDS FEDERAL #3-29-8-17 WELL, LOCATED IN SECTION 29, TOWNSHIP 8 SOUTH, RANGE 17 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER. Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Peak #1-3 well, located in Section 3, the West Point 3-17-9-16 well, located in Section 17, Township 9 South, Range 16 East, the Greater Boundary 1-34-8-17 well, located in Section 34, and the Tar Sands Federal #3-29-8-17 well, located in Section 29, Township 8 South, Range 17 east, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the South Wells Draw, West Point and Greater Boundary Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

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Dated this 8th day of October, 2002.

STATE OF UTAH

DIVISION OF OIL, GAS & MINING

John R. Baza

Associate Director

Published in the Uintah Basin Standard **October 15, 2002.**

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 15 day of October, 20 02, and that the last publication of such notice was in the issue of such newspaper dated the 15 day of October, 20 02.



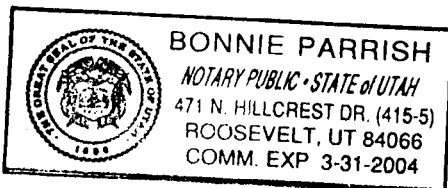
Publisher

Subscribed and sworn to before me this

18 day of October, 20 02



Notary Public



Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NOTICE OF AGENCY ACTION CAUSE NO. UIC 298

IN THE MATTER OF
THE APPLICATION OF
INLAND PRODUCTION
COMPANY FOR AD-
MINISTRATIVE AP-
PROVAL OF THE
CASTLE PEAK #1-3
WELL LOCATED IN SEC-
TION 3; THE WEST
POINT 3-17-9-16 WELL
LOCATED IN SECTION
17, TOWNSHIP 9
SOUTH, RANGE 16
EAST; THE GREATER
BOUNDARY 1-34-8-17
WELL LOCATED IN SEC-
TION 34, AND THE TAR
SANDS FEDERAL #3-29-
8-17 WELL, LOCATED IN
SECTION 29, TOWNSHIP
8 SOUTH, RANGE 17
EAST; DUCHESNE
COUNTY, UTAH, AS
CLASS II INJECTION
WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

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South, Range 17 east,
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conversion to Class II in-
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located in the South Wells
Draw, West Point and
Greater Boundary Units
respectively. The adjudica-
tive proceeding will be con-
ducted informally accord-
ing to Utah Admin. Rule
R6-210 Administrative
Procedures.

These wells are in the
Cannonville Formation will
be used for water injection.

The maximum requested
injection pressure and rate
will be determined based on
fracture gradient information
submitted by Inland Pro-
duction Company.

Any person desiring to
object to the proposed ap-
plication or otherwise inter-
vene in the proceeding, must
file a written protest or no-
tice of intervention with the
Division within fifteen days
following publication of this
notice. The Division's Pre-
siding Officer for this pro-
ceeding is John R. Baza,
Associate Director at PO
Box 145801, Salt Lake City,
Utah 84114-5801, phone
number (801) 538-5334. If
such a protest or notice of
intervention is received, a
hearing will be scheduled in
accordance with the afore-
mentioned administrative
procedure rule. Protestants
and/or interveners should be
prepared to demonstrate at
the hearing how this matter
affects their interests.

Dated this 8th day of Oc-
tober, 2002.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah
Basin Standard October 15,
2002.

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune



DESERET NEWS

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CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	10/14/02

RECEIVED

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201RZHB1
SCHEDULE	
START 10/14/02 END 10/14/02	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
68 LINES 2.00 COLUMN	
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	157.76
TOTAL COST	
157.76	

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CASTLE PEAK #1-3 WELL LOCATED IN SECTION 3, THE WEST POINT 3-17-9-16 WELL LOCATED IN SECTION 17, TOWNSHIP 9 SOUTH, RANGE 16 EAST, THE GREATER BOUNDARY 1-34-8-17 WELL LOCATED IN SECTION 34, AND THE TAR SANDS FEDERAL #3-29-8-17 WELL LOCATED IN SECTION 29, TOWNSHIP 8 SOUTH, RANGE 17 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

NOTICE OF AGENCY ACTION
CAUSE NO. UIC 298

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Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Peak #1-3 well, located in Section 3, the West Point 3-17-9-16 well, located in Section 17, Township 9 South, Range 16 East, the Greater Boundary 1-34-8-17 well, located in Section 34, and the Tar Sands Federal #3-29-8-17 well, located in Section 29, Township 8 South, Range 17 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the South Wells Draw, West Point and Greater Boundary Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

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Dated this 8th day of October, 2002.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

John R. Baza
Associate Director

8201RZHB

January 23, 2006
State of Utah

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 10/14/02 END 10/14/02

SIGNATURE [Signature]

DATE 10/14/02



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

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P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
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Newspaper Agency Corporation

The Salt Lake Tribune



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COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	10/14/02

RECEIVED

OCT 21 2002

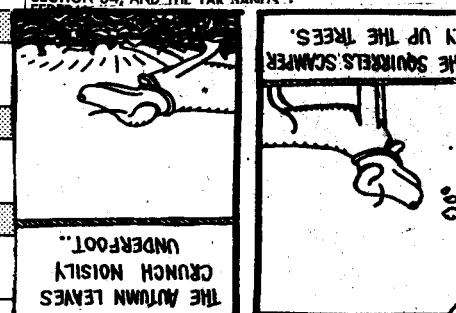
DIVISION OF
OIL, GAS AND MINING

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201RZHB1
SCHEDULE	
START 10/14/02 END 10/14/02	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
68 LINES 2.00 COLUMN	
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	157.76
TOTAL COST	
157.76	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF ANDERSON PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CASTLE PEAK #1-3 WELL LOCATED IN SECTION 3; THE WEST POINT 3-17-9-16 WELL LOCATED IN SECTION 17, TOWNSHIP 9 SOUTH, RANGE 16 EAST; THE GREATER BOUNDARY 1-34-8-17 WELL LOCATED IN SECTION 34, AND THE TAR SANDS.

NOTICE OF AGENCY ACTION
CAUSE NO. UIC 298



AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 10/14/02 END 10/14/02

SIGNATURE Merrilyn D. Dore

DATE 10/14/02



**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**

UIC-298

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: Castle Peak 1-3

Location: 3/9S/16E

API: 43-013-30639

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (SITLA). The Federal Government and SITLA are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 320 feet and has a cement top at the surface. A 5 1/2 inch production casing is set at 6130'. A cement bond log demonstrates adequate bond in this well up to 2562 feet. A 2 7/8 inch tubing with a packer will be set at 4800. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells, 1 injection well and 1 P&A well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 600 feet. Injection shall be limited to the interval between 3450 feet and 6070 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 1-3 well is .76 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1688 psig. .. The requested maximum pressure is 1688 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Castle Peak 1-3
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 11/27/2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

November 27, 2002

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: South Wells Draw Unit Well: Castle Peak 1-3, Section 3, Township 9 South,
Range 16 East, Duchesne County, Utah

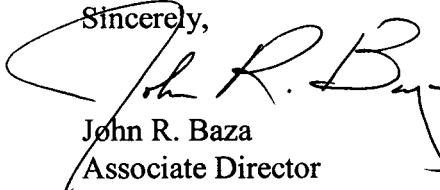
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis (801) 538-5338.

Sincerely,



John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-47172	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME SOUTH WELLS DRAW UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NE Section 3, T9S R16E 0650 FNL 0545 FEL		8. FARM OR LEASE NAME CASTLE PEAK 1-3	
14. API NUMBER 43-013-30639		9. WELL NO. CASTLE PEAK 1-3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5544 GL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
12. COUNTY OR PARISH DUCHESNE		13. STATE UT	
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA NE/NE Section 3, T9S R16E			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data																			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																	
<table style="width: 100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td>(OTHER) <input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	<table style="width: 100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(OTHER) <input checked="" type="checkbox"/></td> <td>Injection Conversion</td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/>	Injection Conversion
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>																		
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>																		
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																		
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(OTHER) <input checked="" type="checkbox"/>	Injection Conversion																		
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>																			

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 12/24/02. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4483'. On 1/03/03 Mr. Dennis Ingram /State DOGM was contacted of the intent to conduct a MIT on the casing. On 1/6/03 the casing was pressured to 1320 w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED <u>Krishna Russell</u>	TITLE <u>Production Clerk</u>	DATE <u>1/8/03</u>
Krishna Russell		

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 1 / 6 / 03 Time 11:00 am pm
Test Conducted by: BRET HENRIE
Others Present: _____

Well: CASTLE PEAK 1-3-9-16

Field: SOUTH WELLS DRAW UNIT

Well Location: NE/NE SEC. 3, T4S, R16E

API No: 43-013-30639

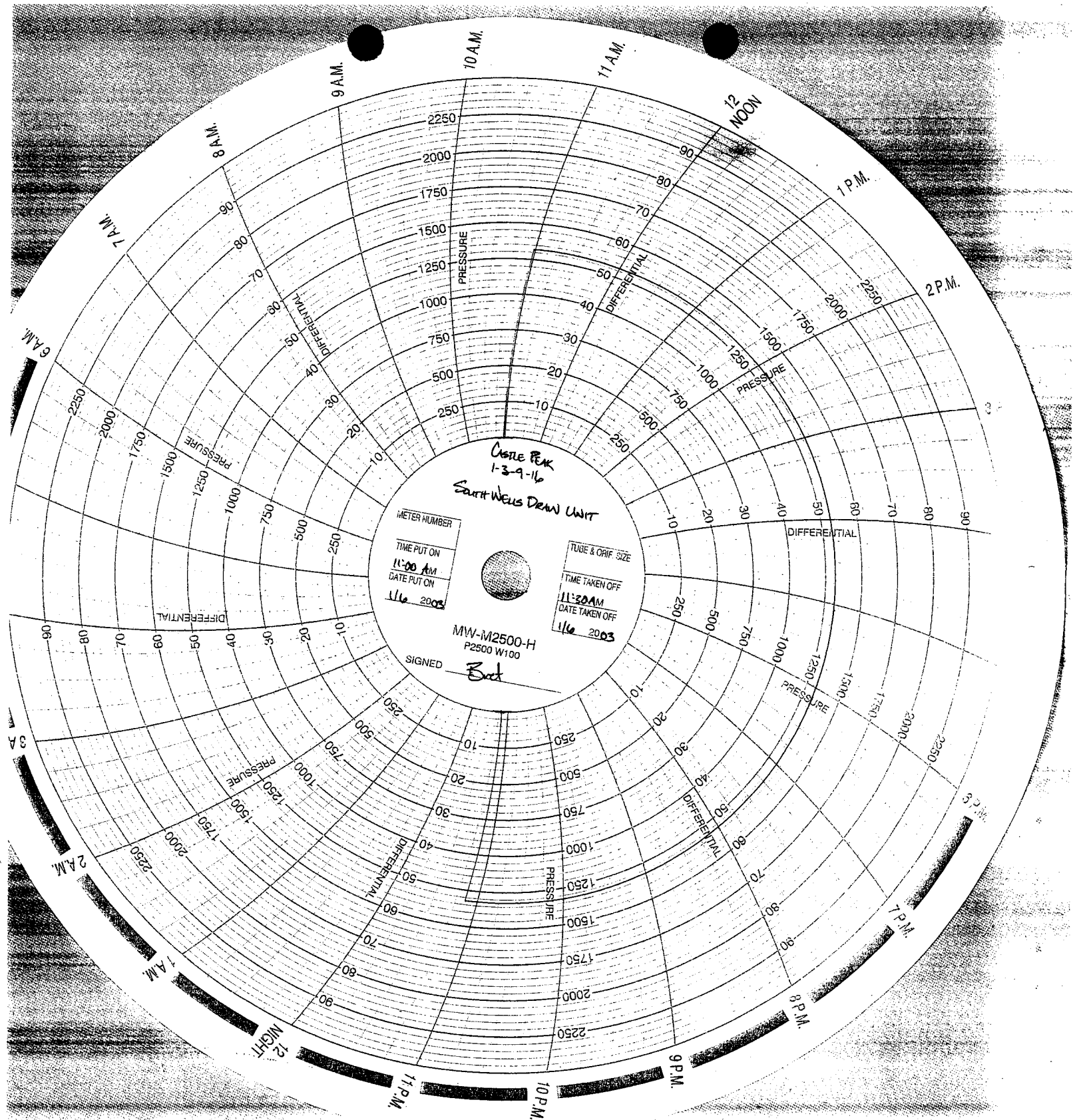
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1320</u>	psig
5	<u>1320</u>	psig
10	<u>1320</u>	psig
15	<u>1320</u>	psig
20	<u>1320</u>	psig
25	<u>1320</u>	psig
30 min	<u>1320</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 200 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0650 FNL 0545 FEL NE/NE Section 3, T9S R16E

5. Lease Designation and Serial No.

U-47172

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SOUTH WELLS DRAW UNI

8. Well Name and No.

CASTLE PEAK 1-3

9. API Well No.

43-013-30639

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Report of first injection**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 12:30 p.m. on 1/11/03.

RECEIVED
JAN 15 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

1/13/03

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

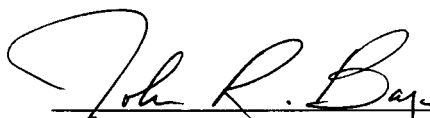
Cause No. UIC-298

Operator: Inland Production Company
Well: Castle Peak 1-3
Location: Section 3, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-30639
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 27, 2002.
2. Maximum Allowable Injection Pressure: 1688 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3450' - 6070')

Approved by:


John R. Baza
Associate Director

1/16/2003
Date

BGH/er

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: *9-20-04*Comments: *Note: Indian Country wells will require EPA approval.*RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.

Unit:

SOUTH WELLS DRAW (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 15-34-8-16	34	080S	160E	4301331670	13269	Federal	WI	A
CASTLE PEAK 1-3	03	090S	160E	4301330639	13269	Federal	WI	A
S WELLS DRAW 4-3-9-16	03	090S	160E	4301332096	13269	Federal	OW	P
BALCRON MON FED 14-4	04	090S	160E	4301331666	13269	Federal	WI	A
MON FED 13-4-9-16	04	090S	160E	4301331716	13269	Federal	OW	P
CASTLE PEAK 9R	05	090S	160E	4301315787	99998	Federal	NA	PA
MON FED 41-8-9-16	08	090S	160E	4301331619	13269	Federal	WI	A
MON FED 31-8-9-16	08	090S	160E	4301331721	13269	Federal	OW	P
FEDERAL 21-9Y	09	090S	160E	4301331396	13269	Federal	WI	A
MON FED 11-9-9-16	09	090S	160E	4301331618	13269	Federal	OW	P
S WELLS DRAW 9-9-9-16	09	090S	160E	4301332043	13269	Federal	WI	A
S WELLS DRAW 16-9-9-16	09	090S	160E	4301332044	13269	Federal	OW	P
CASTLE PK FED 24-10A	10	090S	160E	4301330555	13269	Federal	OW	P
MON FED 33-10-9-16	10	090S	160E	4301331722	13269	Federal	OW	P
MON FED 43-10-9-16	10	090S	160E	4301331723	13269	Federal	WI	A
S WELLS DRAW 2-10-9-16	10	090S	160E	4301331774	13269	Federal	OW	P
S WELLS DRAW 5-10-9-16	10	090S	160E	4301331811	13269	Federal	WI	A
S WELLS DRAW 6-10-9-16	10	090S	160E	4301332041	13269	Federal	OW	P
S WELLS DRAW 7-10-9-16	10	090S	160E	4301332042	13269	Federal	WI	A
S WELLS DRAW 11-10-9-16	10	090S	160E	4301332045	13269	Federal	WI	A
S WELLS DRAW 12-10-9-16	10	090S	160E	4301332046	13269	Federal	OW	P
S WELLS DRAW 13-10-9-16	10	090S	160E	4301332047	13269	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/28/2005
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- Bond information entered in RBDMS on: 2/28/2005
- Fee/State wells attached to bond in RBDMS on: 2/28/2005
- Injection Projects to new operator in RBDMS on: 2/28/2005
- Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-47172
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	7. UNIT or CA AGREEMENT NAME: S WELLS DRAW UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 650 FNL 545 FEL	8. WELL NAME and NUMBER: CASTLE PEAK 1-3
OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE, 3, T9S, R16E	9. API NUMBER: 4301330639
	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UT


CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
12/18/2007	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12-10-07 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test. On 12-18-07 the csg was pressured up to 1100 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1660 psig during the test. There was not a State representative available to witness the test. API# 43-013-30639.


Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 01-07-08
By: 

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 01/04/2008

(This space for State use only)

RECEIVED

JAN 07 2008

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 1-8-2008
Initials: KS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
650 FNL 545 FEL
NENE Section 3 T9S R16E

5. Lease Serial No.

USA UTU-47172

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
S WELLS DRAW UNIT

8. Well Name and No.

CASTLE PEAK 1-3

9. API Well No.

4301330639

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	5 Year MIT
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12-10-07 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test. On 12-18-07 the csg was pressured up to 1100 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbq pressure was 1660 psig during the test. There was not a State representative available to witness the test. API# 43-013-30639.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 01/03/08
By: [Signature]

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Kathy Chapman

Signature

[Signature]

Title

Office Manager

Date

01/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

JAN 07 2008

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/18/07 Time 11:00 am pm

Test Conducted by: Gordon Womack

Others Present: _____

Well: CP-1-3-9-16

Field: Monument Wt#

Well Location: NE/NE SEC 3 T9S, R1E
Duchesne County, UT

API No: 43-013-30639

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1660 psig

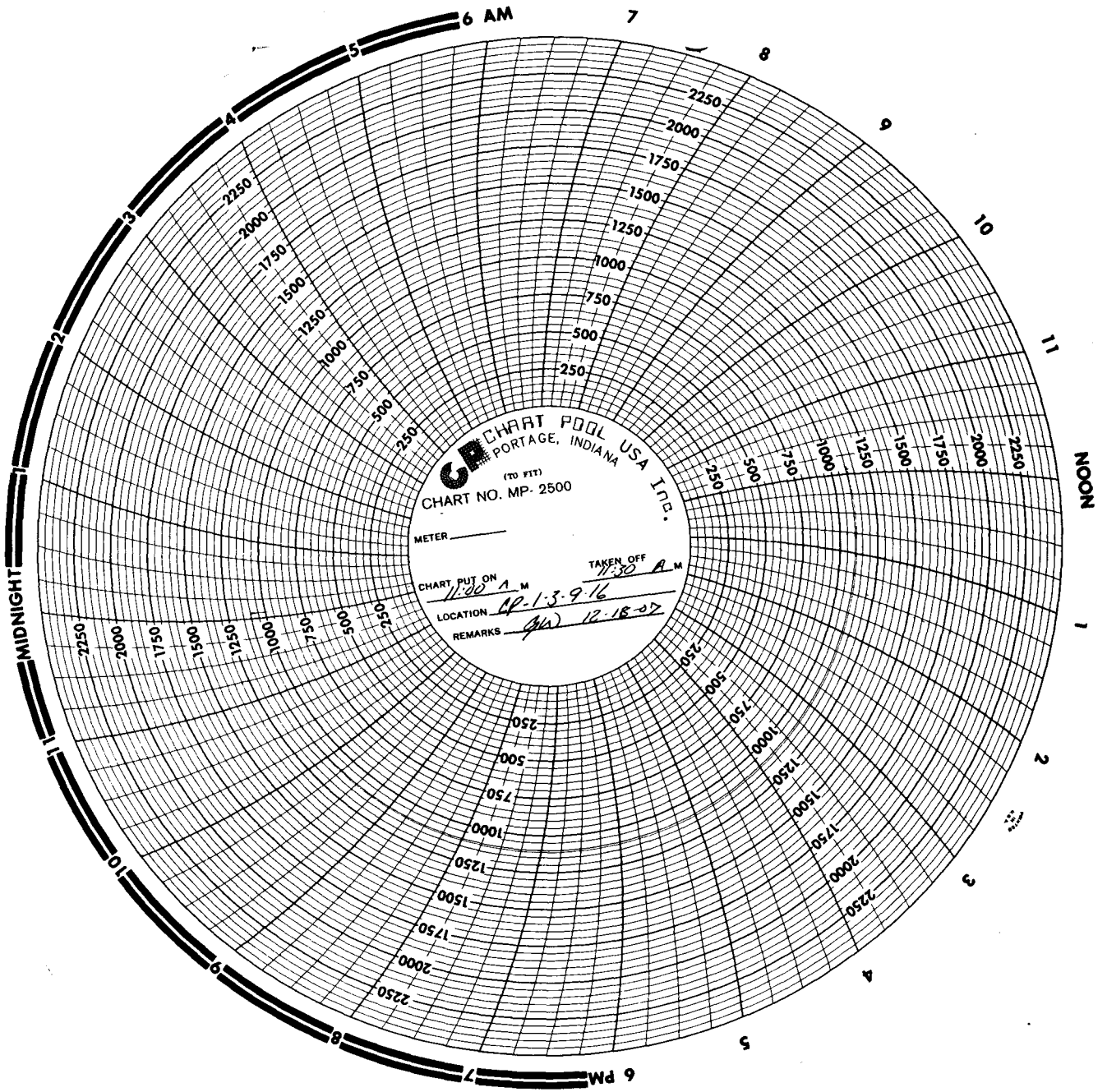
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-47172
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 650 FNL 545 FEL		8. WELL NAME and NUMBER: CASTLE PEAK 1-3
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 3, T9S, R16E		9. API NUMBER: 4301330639
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/09/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Step Rate Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on November 9, 2010. Results from the test indicate that the fracture gradient is 0.849 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1688 psi to 2020 psi.

COPY SENT TO OPERATOR

Date: 12.2.2010

Initials: KS

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-23-10

By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE [Signature]

DATE 11/12/2010

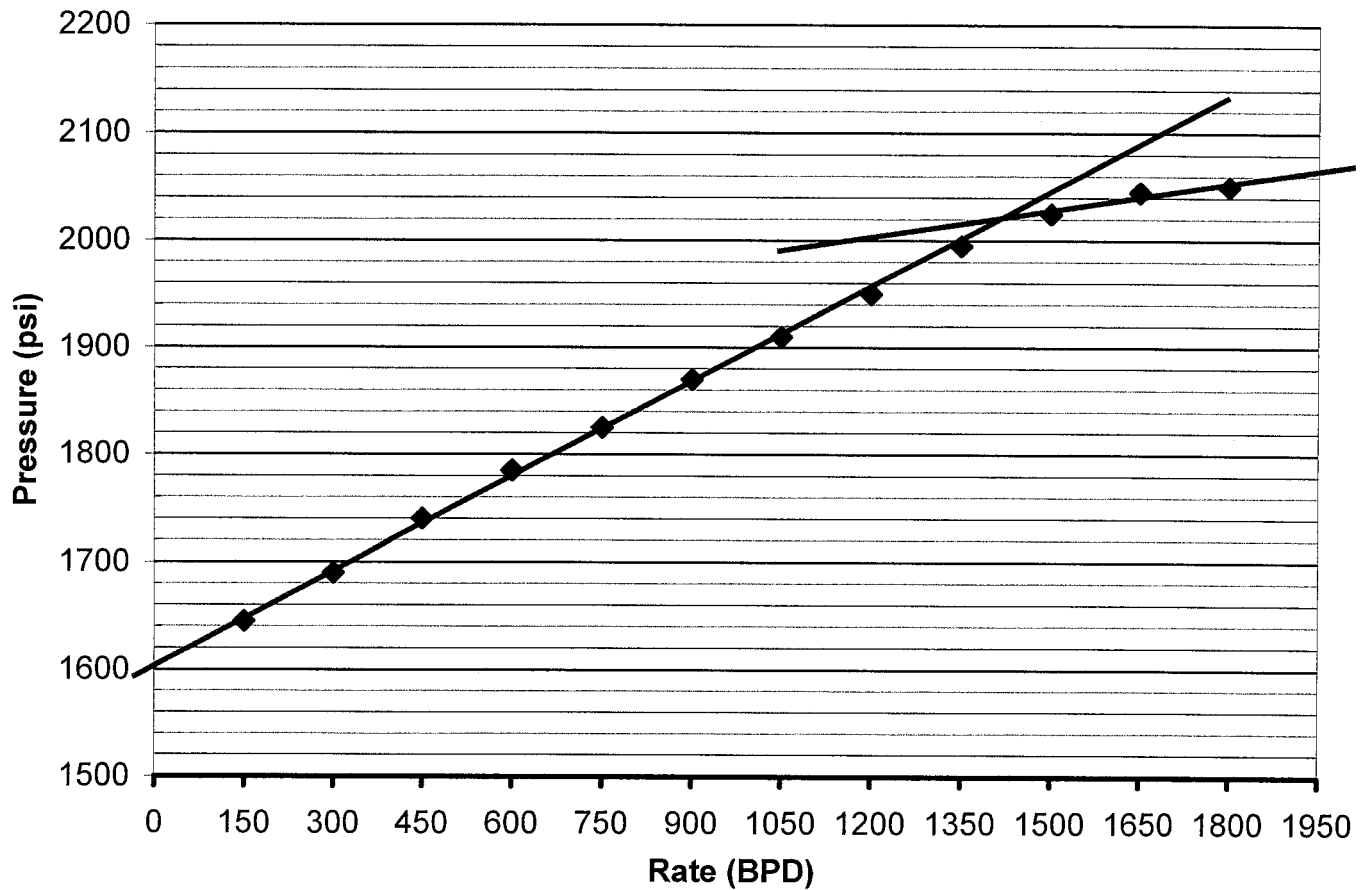
(This space for State use only)

RECEIVED

NOV 22 2010

DIV. OF OIL, GAS & MINING

**Castle Peak 1-3-9-16
Greater Monument Butte Unit
Step Rate Test
November 9, 2010**



Start Pressure:

1620 psi

Top Perforation:

4933 feet

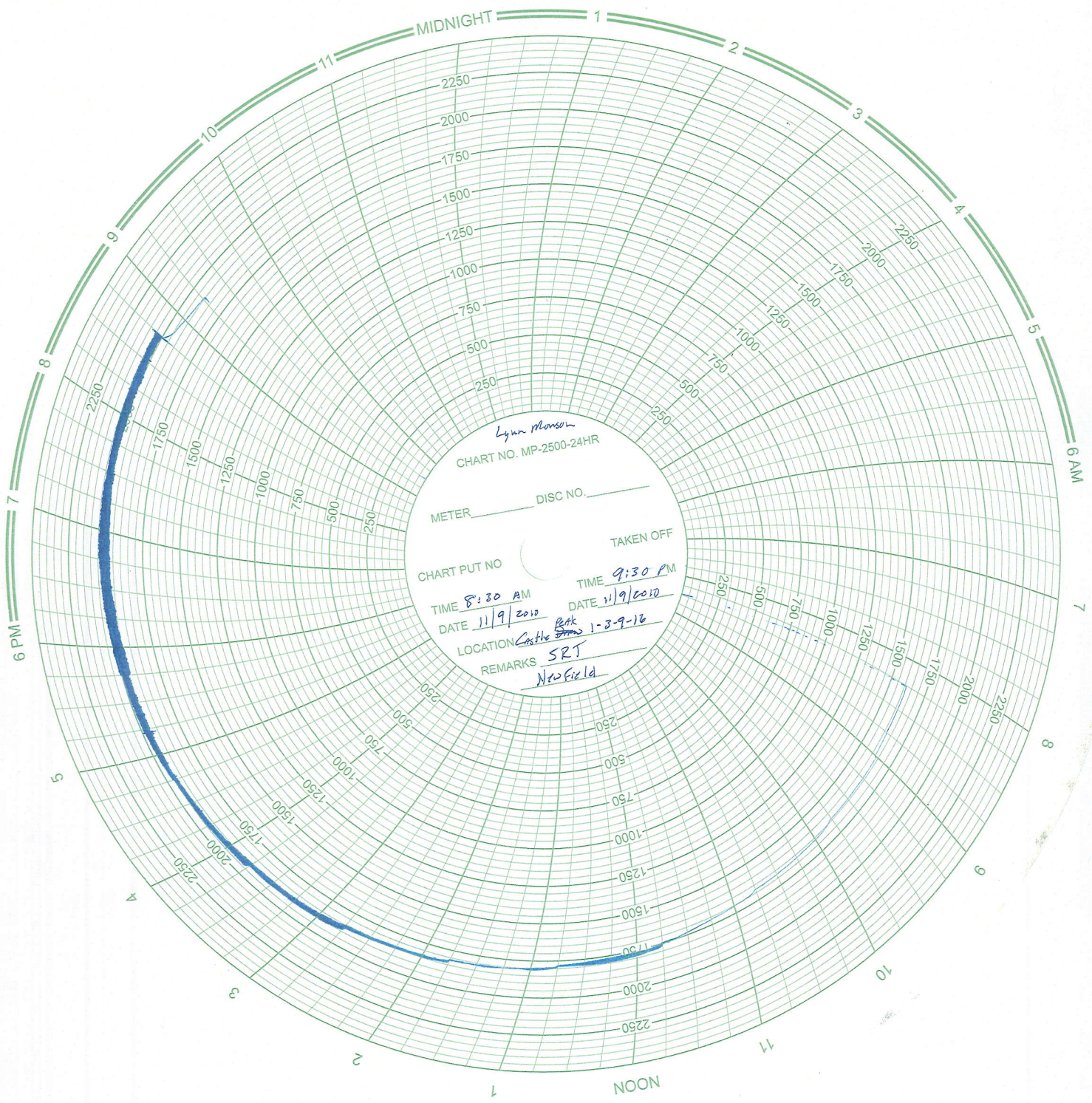
Fracture pressure (P_{fp}):

2020 psi

FG:

0.849 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	150	1645
2	300	1690
3	450	1740
4	600	1785
5	750	1825
6	900	1870
7	1050	1910
8	1200	1950
9	1350	1995
10	1500	2025
11	1650	2045
12	1800	2050



Lynn Monson
CHART NO. MP-2500-24HR

METER _____ DISC NO. _____

CHART PUT NO _____

TAKEN OFF _____

TIME 8:30 AM

TIME 9:30 PM

DATE 11/9/2010

DATE 11/9/2010

LOCATION Castle Rock

Perk 1-3-9-16

REMARKS SRT

New Field

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-47172
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: CASTLE PEAK 1-3
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43013306390000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Packer Leak / W/O MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/12/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (packer leak), attached is a daily status report. On 01/11/2012 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 01/12/2012 the csg was pressured up to 1430 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1000 psig during the test. There was not a State representative available to witness the test.

Accepted by the
Utah Division of
January 23, 2012
Oil, Gas and Mining

Date: _____

By: _____

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 1/18/2012

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 01/12/12 Time 12:00 am ☒ pmTest Conducted by: Dale Giles

Others Present: _____

Well:

Castle Peak 1-3-9-16

Well Location:

NE/NE Sec. 3 T9S R16E

Field:

Monument Butte

API No:

43-013-30639TimeCasing Pressure

0 min	<u>1430</u>	psig
5	<u>1430</u>	psig
10	<u>1430</u>	psig
15	<u>1430</u>	psig
20	<u>1430</u>	psig
25	<u>1430</u>	psig
30 min	<u>1430</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1000 psig

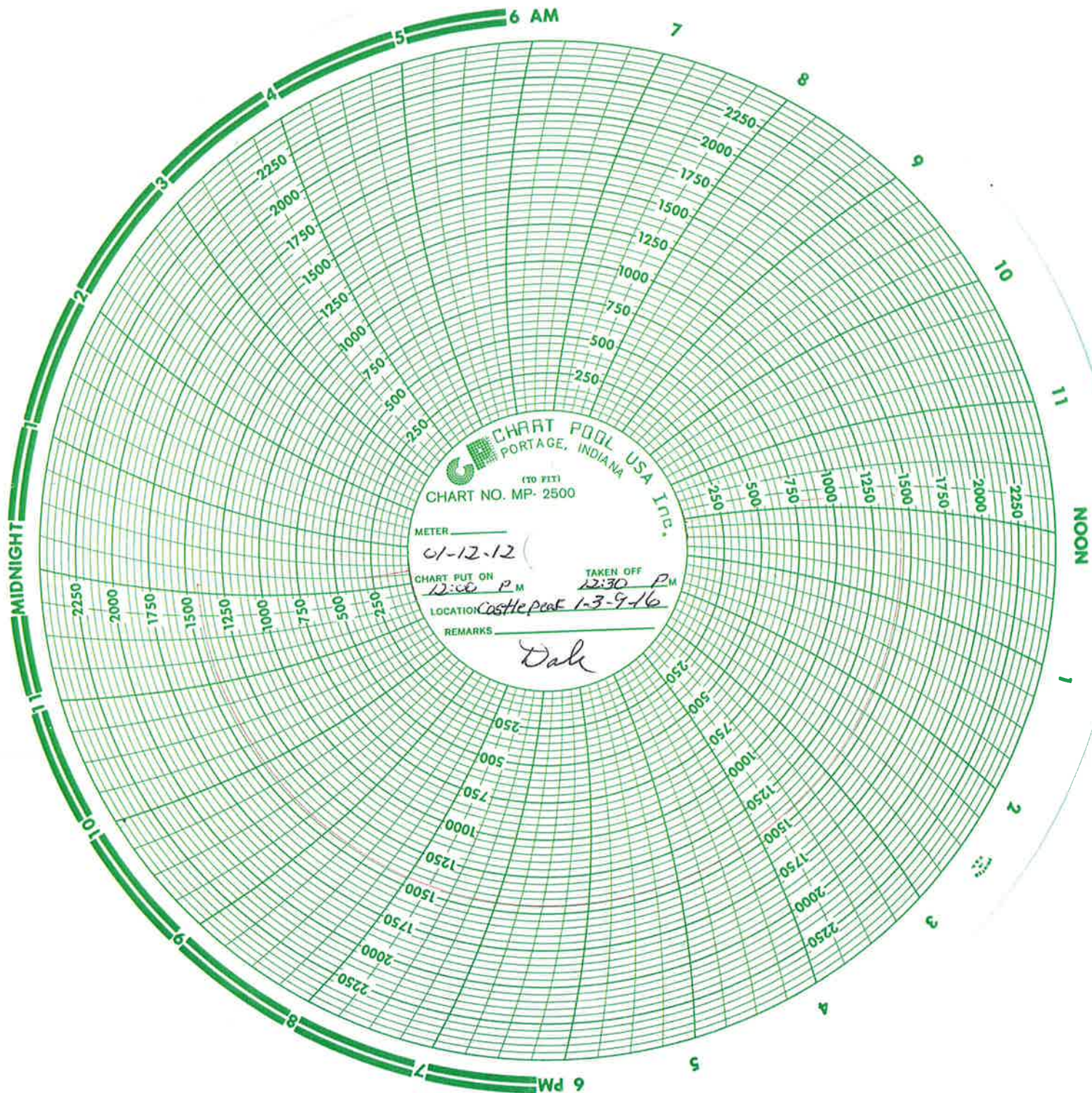
Result:

☒ Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Dale Giles



Daily Activity Report

Format For Sundry

CASTLE PK 1-3-9-16

11/1/2011 To 3/29/2012

1/6/2012 Day: 3

PKR Leak

Nabors #1608 on 1/6/2012 - Pres. Test Tbg. POOH - MIRUPU, flow tbg. Down for day try to get to a flow that is workable, unable bring in 400 bbl flowback tank SWIFN - MIRUPU, flow tbg. Down for day try to get to a flow that is workable, unable bring in 400 bbl flowback tank SWIFN - MIRUPU, flow tbg. Down for day try to get to a flow that is workable, unable bring in 400 bbl flowback tank SWIFN - Thaw well 1300 SIP, drop 2 7/8 SV Ru h/o pump valve to PSN, unable to get seat on sv flow back to surface N/D wellhead (note: Pkr had Released @ some point and was now in comp.) rls PKR N/U BOP SWIFN - Thaw well 1300 SIP, drop 2 7/8 SV Ru h/o pump valve to PSN, unable to get seat on sv flow back to surface N/D wellhead (note: Pkr had Released @ some point and was now in comp.) rls PKR N/U BOP SWIFN - Thaw well 1300 SIP, drop 2 7/8 SV Ru h/o pump valve to PSN, unable to get seat on sv flow back to surface N/D wellhead (note: Pkr had Released @ some point and was now in comp.) rls PKR N/U BOP SWIFN - Thaw well SITP 1000#, SICIP 1500# R/U rig pump & lines drop S/V attp. To pump valve down with more rate saw S/V hit PSN still unable to get seat, R/U sand line & sinker bars, push valve to btm. And able to get seated. Pres. Test tbg. To 3000# hold for 45 Min. (good) RIH and ret. S/V POOH w/ Tbg. Leaving EOT @ 2147' for kill string. SWIFN - Thaw well SITP 1000#, SICIP 1500# R/U rig pump & lines drop S/V attp. To pump valve down with more rate saw S/V hit PSN still unable to get seat, R/U sand line & sinker bars, push valve to btm. And able to get seated. Pres. Test tbg. To 3000# hold for 45 Min. (good) RIH and ret. S/V POOH w/ Tbg. Leaving EOT @ 2147' for kill string. SWIFN - Thaw well SITP 1000#, SICIP 1500# R/U rig pump & lines drop S/V attp. To pump valve down with more rate saw S/V hit PSN still unable to get seat, R/U sand line & sinker bars, push valve to btm. And able to get seated. Pres. Test tbg. To 3000# hold for 45 Min. (good) RIH and ret. S/V POOH w/ Tbg. Leaving EOT @ 2147' for kill string. SWIFN - - - Thaw well 1300 SIP, drop 2 7/8 SV Ru h/o pump valve to PSN, unable to get seat on sv flow back to surface N/D wellhead (note: Pkr had Released @ some point and was now in comp.) rls PKR N/U BOP SWIFN - Thaw well 1300 SIP, drop 2 7/8 SV Ru h/o pump valve to PSN, unable to get seat on sv flow back to surface N/D wellhead (note: Pkr had Released @ some point and was now in comp.) rls PKR N/U BOP SWIFN - Thaw well 1300 SIP, drop 2 7/8 SV Ru h/o pump valve to PSN, unable to get seat on sv flow back to surface N/D wellhead (note: Pkr had Released @ some point and was now in comp.) rls PKR N/U BOP SWIFN - MIRUPU, flow tbg. Down for day try to get to a flow that is workable, unable bring in 400 bbl flowback tank SWIFN - MIRUPU, flow tbg. Down for day try to get to a flow that is workable, unable bring in 400 bbl flowback tank SWIFN - MIRUPU, flow tbg. Down for day try to get to a flow that is workable, unable bring in 400 bbl flowback tank SWIFN - Thaw well SITP 1000#, SICIP 1500# R/U rig pump & lines drop S/V attp. To pump valve down with more rate saw S/V hit PSN still unable to get seat, R/U sand line & sinker bars, push valve to btm. And able to get seated. Pres. Test tbg. To 3000# hold for 45 Min. (good) RIH and ret. S/V POOH w/ Tbg. Leaving EOT @ 2147' for kill string. SWIFN - Thaw well SITP 1000#, SICIP 1500# R/U rig pump & lines drop S/V attp. To pump valve down with more rate saw S/V hit PSN still unable to get seat, R/U sand line & sinker bars, push valve to btm. And able to get seated. Pres. Test tbg. To 3000# hold for 45 Min. (good) RIH and ret. S/V POOH w/ Tbg. Leaving EOT @ 2147' for kill string. SWIFN - Thaw well SITP 1000#, SICIP 1500# R/U rig pump & lines drop S/V attp. To pump valve down with more rate saw S/V hit PSN still unable to get seat, R/U sand line & sinker bars, push valve to btm. And able to get seated. Pres. Test tbg. To 3000# hold for 45 Min. (good) RIH and ret. S/V POOH w/ Tbg. Leaving EOT @ 2147' for kill string. SWIFN - - - **Finalized**

Daily Cost: \$0

Cumulative Cost: \$24,081

1/9/2012 Day: 4

PKR Leak

Nabors #1608 on 1/9/2012 - TOH w/ pkr. TIH w/ new pkr. Pressure test tbg. Fish SV. Pump pkr fluid. Set pkr. Pressure test csg. - TOH w/ tbg. LD pkr. PU & RIH w/ new pkr and tbg. Drop SV (Had to chase SV to SN w/ sandline). Pressure test tbg to 3000 psi. Fish SV. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Watch pressure overnight. - TOH w/ tbg. LD pkr. PU & RIH w/ new pkr and tbg. Drop SV (Had to chase SV to SN w/ sandline). Pressure test tbg to 3000 psi. Fish SV. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Watch pressure overnight.

Daily Cost: \$0

Cumulative Cost: \$39,459

1/10/2012 Day: 5

PKR Leak

Nabors #1608 on 1/10/2012 - Check pressure on csg. 1000 psi on csg. Bleed off pressure. Pressure up to 1400 psi. Held pressure for 30 mins with no pressure lose. RDMOSU. Ready for MIT. - Check pressure on csg. 1000 psi on csg. Bleed off pressure. Pressure up to 1400 psi. Held pressure for 30 mins with no pressure lose. RDMOSU. Ready for MIT. - Check pressure on csg. 1000 psi on csg. Bleed off pressure. Pressure up to 1400 psi. Held pressure for 30 mins with no pressure lose. RDMOSU. Ready for MIT.

Daily Cost: \$0

Cumulative Cost: \$42,553

1/17/2012 Day: 6

Workover MIT

Rigless on 1/17/2012 - Conduct MIT - On 01/11/2012 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 01/12/2012 the csg was pressured up to 1430 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1000 psig during the test. There was not a State representative available to witness the test. - On 01/11/2012 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 01/12/2012 the csg was pressured up to 1430 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1000 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$43,453

Pertinent Files: Go to File List

Castle Peak #1-3-9-16

Spud Date: 10/14/83
Put on Production: 11/20/83
GL: 5597' KB: 5613'

Initial Production: 12 BOPD,
2 MCFD, 3 BWPD

SURFACE CASING

SIZE/GRADE/WT: 8-5/8" x K-55 - 24#
LENGTH: 8 jts (303.1')
DEPTH LANDED: 320' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 220 sx Class G with additives

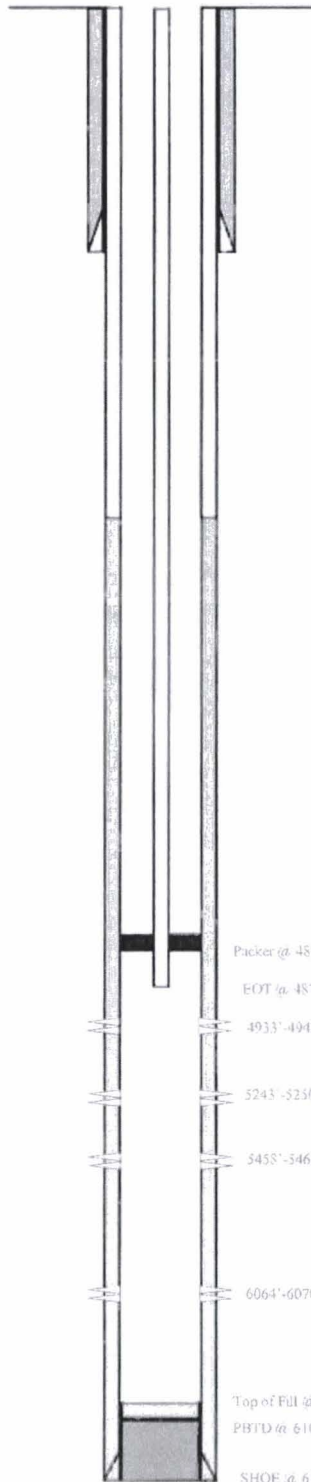
PRODUCTION CASING

SIZE/GRADE/WT: 5-1/2" x K-55 / 15.5#
LENGTH: 149 jts (5909')
SET AT: 6130' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 224 sx High-Lift followed by 560 sx RFC 10-0
TOP OF CEMENT: 2060' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" x J-55 / 6.5#
NO. OF JOINTS: 438 jts (4862.19')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4863.2' KB
PACKER: 4864.3'
TOTAL STRING LENGTH: BOT @ 4872'

Injection Wellbore Diagram



Stimulations

10/29/83	6064'-6070'	Break zone w/ 1000 gal 5% KCl Average tubing press. 3600 psi @ 5.5 BPM, ISIP 1907psi.
11/03/83	5458'-5468'	Frac as follows: 100,000# 20/40 sand in 952 bbl GWX-07 Gel. Average tubing press. 2330 psi @ 23.5 BPM. ISIP 2450 psi. Screened out w/ 90,000# in frmt. & 10,000# in tubing.
11/09/83	5243'-5250'	Frac as follows: 92,100# 20/40 sand in 1052 bbl GWX-07 Gel. Average tubing press. 2600 psi @ 24 BPM. ISIP 1700 psi. Calc. flush: 5243 gal. Actual flush: 5208 gal.
11/12/83	4933'-4942'	Break zone w/ 1000 gal 5% KCl Average tubing press. 2000 psi @ 5.5 BPM, ISIP 600psi.
10/25/89	4933'-4942'	Acidize w/ 1600 gal 7 1/2% HCl Average tubing press. 200 psi @ 3.5 BPM. ISIP 0psi.
2/16/96		Hole in tubing. Update rod and tubing details.
2/08/00		Pump change.
12/24/02		Converted to injector.
12-10-07		5 Year MIT completed.
10/13/10		Well Stimulation. Tubing detail updated.

PERFORATION RECORD

10/29/83	6064'-6070'	2 JHPT	14 holes
10/31/83	5458'-5468'	2 SPF	22 holes
11/07/83	5243'-5250'	2 SPF	16 holes
11/12/83	4933'-4942'	2 SPF	20 holes

NEWFIELD

Castle Peak #1-3-9-16

650' FNL & 545' FEL

NENE Section 3-T9S-R16E

Duchesne County, Utah

API #43-013-30639 Lease #UTU-47172

TW 01 13/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-47172
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: CASTLE PEAK 1-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0650 FNL 0545 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 03 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013306390000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/8/2016	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 12/05/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/08/2016 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1511 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p> </div> <div style="width: 25%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>December 23, 2016</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 12/13/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Doebele Date 12/8/16 Time 11:12 am pmTest Conducted by: Michael JensenOthers Present: Bryan JensenWell: Castle Peak 1-3-9-16Field: Monument ButteWell Location: NE/NE Sec. 3, T4S, R16E API No: 43-013-30639

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1511 psigResult: Pass Fail

Signature of Witness:

Signature of Person Conducting Test:

